

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

DIST. 3

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

CONOCOPHILLIPS

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit H (SENE), 1916' FNL & 469' FEL, Sec. 1, T30N, R6W, NMPM

2006 NOV 21 PM 5 04

RECEIVED  
070 FARMINGTON NM

5. Lease Number  
NMNM-012299

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 31-6 Unit

8. Well Name & Number

SJ 31-6 Unit #54

9. API Well No.

30-039-26932

10. Field and Pool

WC Basin Mancos

11. County and State  
Rio Arriba Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -completion detail

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

9/13/06 MIRU NU BOP, PT - OK. PT casing and lines to 1500#. OK. RIH w/bit & tagged cement @ 6520'. D/O cement & tagged DV tool @ 6615'. D/O DV tool. Tagged @ 7213' PBTD @ 7223'. D/O 5'. Lost circ. tbg stuck. EOT @ 6829'. Freepoint tbg @ 6929'. Shoot 2 holes in tbg @ 6880'. RD WL. Swabbed water off well. W/WL cut off tbg @ 6900'. Fished until 10/4/06. All recovered. 10/5/06 Ran CNL/GR/CCL log from 7223' (PBTD) to 2300'. Ran GR/CCL logs from 2300' to surface. Ran CBL w/o pressure from 6700' to 2000'. TOC @ 2050'. C/O well using air & 2% KCl w/foamer & inhibitor. With WL ran CCL & tagged @ 6877'. All collars visible & casing appears intact. RD W/L. 10/10. RIH w/mill and 144 jts 2-3/8" tbg. M/O shoe @ 7220' - 7225'. Circ. hole. Land tbg @ 7218', ND BOP, NU WH. Dropped ball down tbg & PT tbg to 1000# - Ok. Pressured up to 2200# to pump off mill. RD & MO 10/12/06.

Applied for the Non-Standard Location approved since the scope of this completion from completing in the MV DK formation to only producing in the Mancos. NSL approval was received 11/8/06 - NSL #5407-A. ConocoPhillips wishes to keep the option of completing the MV in the future on this well, but will not be producing the DK interval in this well. A DHC (C107A) application will be submitted before the MV interval is completed and commingled.

14. I hereby certify that the foregoing is true and correct.

Signed

*Patsy Clugston*

Patsy Clugston

Title Sr. Regulatory Specialist

Date 11/17/06

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date

DEC 04 2006

FARMINGTON FIELD OFFICE

Cancelled Dakota

NMOCD