

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC12'06
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2006 NOV 17 PM 4 49

1. Type of Well
GAS

RECEIVED
070 FARMINGTON 6:11

5. Lease Number
NMSF-079012
If Indian, All. or
Tribe Name

2. Name of Operator
ConocoPhillips

7. Unit Agreement Name

8. San Juan 31-6 Unit
Well Name & Number

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. SJ 31-6 Unit #13G
API Well No.

30-039-29643

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf- Unit E (SWNW) 2100' FNL & 600' FWL, Sec. 4, T30N, R6W, NMPM
Bott- Unit E (SWNW) 2500' FNL & 1250' FWL, Sec. 4, T30N, R6W, NMPM

Blanco Mesa Verde/Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

10/16/06 RU H & P. RIH w/8 3/4" bit. Tagged cement @ 206'. D/O cement & ahead to 3822' intermediate. Circ hole. RIH w/89 jts 23 # J-55 LT & C casing & set @ 3821' DV tool @ 2840'. RU to cement. Preflush w/ 5 bbls H2O. 1st Stage- pumped 300 sx (127 cf-23bbls) 50/50 Class G POZ Cement w/2% DO20, .1% DO46, 5 #/sx DO24, 1% S001, .15% DO65, & 3% Cemnet. Dropped plug & displaced w/149 bbls H2O. Bumped plug. Plug down @ 6:40 am, opened DV tool w/2600 psi. Circ. 20 bbls cement to surface. 2nd Stage- pumped 390sx (1018cf-181bbls) Class G cement w/3% D79, 2% D46, & 3% Cemnet. Dropped plug & displaced w/112 bbls H2O. Plug down @ 12:10 pm. Bumped plug w/2500 psi. Circ 80 bbls cement to surf. PT 7" casing 1800 #/30 min test ok.

10/26/06 RIH w/6 1/4" bit. D/O DV tool @ 2840', and cement ahead to 8210' TD. TD reached on 11/6/06. RIH w/197 jts 4 1/2" N-80 LT & C Casing & set @ 8210'. RU to cement. Pumped preflush of 10 bbls H2O spacer/10 bbls mud clean/10 bbls H2O spacer. Lead- pumped Scavenger 9sx (27cf- 5bbls) Premium Lite cement w/.25 3/sx cello-flake, 6.25 3/sx LCM-1, 2% Phenoseal, 1% FL-52A. Tail- pumped 353sx (512 cf- 91 bbls) Premium Lite High Strength Cement w/ .25 #/sx Cello-Flake, CD-32, 6.25 #/sx LCM-1, 2% Pheno-seal, 1% FL-52A. Dropped plug & w/25# Sugar & 10 bbls FW. Bumped plug @ 0705 hrs. ND BOP, set slips, cut off casing. Install trash cap & RR @ 1200 hrs 11/17/06.

The casing PT & TOC will be conducted by the completion rig and results shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 11/17/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Date

DEC 08 2006

FARMINGTON FIELD OFFICE

NMOCD