

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC5'06
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2006 NOV 28 PM 4 58

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

2. Name of Operator

ConocoPhillips

5. Lease Number
NMSF-080379
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 29-6 Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

San Juan 29-6 Unit #14C
API Well No.

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

30-039-29750

10. Field and Pool

Unit O (SWSE) 675' FSL & 1615' FEL, Sec. 7, T29N, R6W NMPM

Blanco Mesaverde

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> - Other -
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

11/16/06 MIRU HP #283. PT to 1000psi for 30mins, ok. RIH w/8 3/4" bit & tagged cmt. D/O cmt & ahead to 3385'. Intermediate TD reached 11/19/06. Circulate hole. 11/20/06 RIH w/80jts of 7" 20# J55 ST&C csg set @ 3361'. Pumped preflush w/20bbls gel and 5bbls w/dye. Pumped 372sxs(971cu-173bbls)Standard "G" cmt w/3% D79, .2% D46, 94lb/sx D907. Followed w/208sxs(264 cu-47bbls)50/50 G-POZ w/2% D20, .1% D46, 1% S001, 5lb/sx D24, 15% D65, 30lb/sx D48, 47lb/sx D907. Drop plug and displace w/134bbls H2O. Bump plug w/1305psi. Circulated 135bbls of cmt to surface. WOC. PT csg to 1800psi for 30mins, ok.

11/21/06 RIH 6 1/4" bit & tagged cmt. Unload hole and D/O cmt & ahead to 6155'. TD reached 11/23/06. Circulate hole. RIH w/4 1/2" 143jts of 10.5# J55 STC csg set @ 6135'. Pumped preflush w/10bbls gel H2O, 10bbls clay stabilizer, 10bbls gel H2O. Pumped 321sxs(449cu-80bbls)Class "G" cmt w/1/4lb/sk cellophane flake, 1lb/sk gilsonite, 3% bentonite, .25% fluid loss reducer, .15% dispersant, .10% retarder, .10% antifoam agent, 4lb/bbl cemnet in first 40bbls of slurry. Dropped plug and displaced w/98bbls H2O, w/50lbs sugar in first 10bbls. Bumped plug w/1620psi. RD Rig released @ 1630hrs 11/24/06. TOC and csg PT will be conducted by completion rig and shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sanchez Title Regulatory Tech Date 11/28/06
ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Date DEC 04 2006
FARMINGTON FIELD OFFICE
BY [Signature]