District Office

Fee Lease - 5 copies DISTRICT I

RCAD MONSO,0E OIL CONS. DIV. Form C-105[5]. 3

State of New Mexico Submit to Appropriate Energy, Minerals and Natural Resources Department State Lease - 6 copies

P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO.													
DISTRICT II P. O. Box 2089										30-045-33544			
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088									5. Indicate Type of Lease				
STATE X FEE											<u></u>		
1000 Rio Brazos Rd., Aztec, NM 87410													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. TYPE OF WELL: OIL WELL GAS WELL X DRY OTHER													
h TVDE OF COMPLET	CION!							l					
b. TYPE OF COMPLETION: NEW WORK PLUG DIFF WELL X OVER DEEPEN BACK RESVR OTHER San Juan 32-8 Unit OTHER													
2. Name of Operator 8. Well No.													
ConocoPhillips									O Bool	28B			
3. Address of Operator PO BOX 4289, Farmington, NM 87499 9. Pool name or Wildcat Blanco MV										İ			
4. Well Location													
Unit Letter	A 230	<u> </u>	eet From Th	ne Nor	th	Line and		920	Fe	et From The	East	Line	
Section	16		Township	31N	Range	18	N	NMPM		San Juan		County	
10. Date Spudded 9/6/06	11. Date T.D. Reac 9/14/06	hed	12. Date C	ompl. (<i>Ready</i> 11/10/06	to Prod.)	13. Elev	•	F&RKB, RT, GR, etc.) 14. Elev. Casinghead - 6518'					
15. Total Depth	16. Plug B	ack T.D.	17.	If Multiple Con		18. Interva	als	Rotary T	ools	Cab	le Tools		
6085'	60			Many zones	5? 	Drill By		х					
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4588' - 6012' No													
21. Type Electric and Other Logs Run CBL-TDT-GR-CCL Log No													
23.	<u> </u>	CA	SING R	RECORD	(Repo	ort all s	trinas	set in w	ell)				
CASING SIZE	WEIGHT LB			TH SET		HOLE SIZ				RECORD	AMOU	NT PULLED	
9 5/8"	32.3#, H-40		2	34'					198 sx		3) bbls	
7" 20#, J-55		3133				8-3/4"			439 sx		2	7 bbis	
4 1/2" 10.5# J-55			6080'			6-1/4" TOC 28		TOC 2890), 199	sx (405 cf)	<u> </u>		
24.			RECOR					25.		TUBING RE			
SIZE	TOP	ВО	ТОМ	SACKS CE	MENT	SCR	SCREEN S			DEPTH SET	PAC	KER SET	
		<u> </u>				<u> </u>		2 3/8 4.7#		3909			
	record (interval,		nd numbe	r) 27. ACID	, SHOT,	FRACTU	RE, CEN	ENT, SQUE	EZE, E	rc.	<u>. </u>		
ł control de la	saverde @ .34" h				TH INTER					ATERIAL USED			
PL/Men 5578' - 6012' = 1spf = 30 holes 5578' - 6012' Pump 420 gal 15% HCL. Frac w/ 60Q Slickfoam w/ CL/Umen 5056' - 5626' = 1spf = 30 holes 100395# of 20/40 brady sand. N2=1101200 scf													
Lewis 4588' - 4862' = 1spf = 25 holes									HCL. Frac w/ 60Q Slickfoam w/				
									ady sand. N2=1078300 scf HCL. Frac w/ 75Q 20# linear gel				
	10	tal: 85	noles	45	88' - 486					ac w/ 75Q 20# II and. N2=13689		·	
28.				P	RODI	JCTIO		7-17 OI 20/10	Diady C	dile: 112-10000			
Date First Production	Production Me	thod (Flov	ving, gas lift,						Well	Status (Prod. or Sh	ut-in)		
Date of Test Ho	1		Prod'n for	Oil - I	ВЫ.		MCF	Water -	Bbl.		Oil Ratio	,	
11/9/06	4	1/2"	Test Period			533.5		Ph)	011 0 11	ABL (C			
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) SITP - 0# FCP - 485# Hour Rate 0 3201 mcfd 7 BWPD													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
To be sold 30. List Attachments This is a stand alone Blanco Mesaverde.													
31. I hereby certify that t	the information show	g on both							belief				
Printed									Ì				
Signature 30	MALL TO	Una	,	e Kandis R	oland		Title	Regulator	y Techni	cian	Date	11/28/06	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

		Southeaste	rn New Mexico		Northwestern New Mexico							
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn T. Cisco (Bough C)			T. Canyon T. Strawn T. Atoka T. Miss T. Devonian T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. T. T.	T. Ojo Alamo T. Kirtland-Frui T. Pictured Clif T. Cliff House T. Menefee T. Point Lookou T. Mancos T. Gallup Base Greenhou T. Dakota T. Morrison T. Todilto T. Entrada T. Wingate T. Chinle T. Permian T. Penn "A"	ut		T. Penn. "B" T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte T. Granite T. T. T. T. T. T. T.					
	(+ 3)	·····		AS SANDS OR ZO	NES							
No. 1, f No. 2, f Include No. 1, f No. 2, f No. 3, f	data on rom		to IMPORT inflow and elevation to which	No. 4, from ANT WATER SAN water rose in hole	IDS e. feet feet	t	to					
From	То	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology					