UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other In-

FOR APPROVED OMB NO. 1004-0137 Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

RCVD DEC5'06 OIL COMS. DIV.

DIST. 3

TYPE OF WELL:							NMSF-0784	+60	
	LETION OR F	RECOMPLE	TION REP	ORT AND	LOG*	6. IF I	NDIAN, ALLOTTE	EE OR TRIBE NAME	
TYPE OF COME: E	OII. WELL	GAS X	DRY Other			7			
								7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW VV WORK DEEP PLUG DIFF.							San Juan 32-7 Unit FARM OR LEASE NAME, WELL NO.		
NEW WORK DEEP PLUG DIFF. WELL OVER EN BACK RESVR Other								IAME, WELL NO.	
							202A		
2. White of or civilon							. API WELL NO.		
ConocoPhillips							30-045-33701 10. FIELD AND POOL, OR WILDCAT		
3. ADDRESS AND TELEPHONE NO.							Basin Fruitland Coal		
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							11. SEC., T., R., M., OR BLOCK AND SURVEY		
							OR AREA		
At surface Unit F (SENW) 1800' FNL, 1585' FWL							Sec.18 T32N R7W, NMPM		
At top prod. interval	renerted below	Same as abo	ve				000.10 102		
At top prod. interval	reported below	ourne do abo	••			1			
At total depth S	Same as above								
						<u> </u>		T	
		[14.	PERMIT NO.	DATE ISSUE	ט		OUNTY OR PARISH	13. STATE	
							San Juan	New Mexico	
DATE SPUDDED 16	6. DATE T.D. REACHEL	17. DATE COM	IPL. (Ready to prod.)		18. ELEVATIONS (DF,			19. ELEV. CASINGHEAD	
9/7/06	9/16/06	11/18	/06		GL 6404'	KB	3360'	•	
. TOTAL DEPTH, MD &1	TVD 21. PLUG, E	BACK T.D., MD &TVD	22. IF MULTIPLE OF		23. INTERVALS DRILLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
3360'		3265'	HOWN	rimin T	DUILTED BA	مرا		1	
	VAL (S) OF THIS COMPL		NAME (MD AND TVE))*		yes	25. WAS DIREC	CTIONAL	
				,		İ	SURVEY M		
	d Coal 2952' - 32	60'						No	
. TYPE ELECTRIC AND						27. WAS	S WELL CORED		
Gamma Ray	Casing Collars							No	
			ASING RECORD						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE		ENT, CEMENTING REC			MOUNT PULLED	
9 5/8" 5 1/2"	32.3#, H40 17# N-80	224' 3340'	12 1/4" 7"	surface; 76s:			5 bbls 70 bbls		
V 1/2	17 # 14-00	3340	 	Juliace, 030	(1040 01)		פועע ניי		
			·						
· · · · · · · · · · · · · · · · · · ·	LINER RI	ECORD		30.		TU	BING RECORE)	
SIZE TOP (ME		SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET			ACKER SET (MD)	
			SCREEN (MD)		DEPTH SET 3273'				
SIZE TOP (MD	D) BOTTOM (MD)	SACKS CEMENT*		SIZE 2-3/8"	3273'	(MD)	PA	ACKER SET (MD)	
SIZE TOP (ME		SACKS CEMENT*	32.	SIZE 2-3/8"	3273' D, SHOT, FRACTURE	(MD)	P.A.	ACKER SET (MD) ETC.	
PERFORATION RECC	DRD (Interval, size and nu	SACKS CEMENT*		SIZE 2-3/8"	3273' D, SHOT, FRACTURE 15% HCL Acid, 50	(MD) , CEMEN	P/ NT SQUEEZE, /20# Delta 14	ACKER SET (MD) ETC. W/SW. Pumped	
PERFORATION RECC 2SPF 55' - 3260' = 10 I	DRD (Interval, size and nu	SACKS CEMENT*	32.	SIZE 2-3/8"	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ	(MD) , CEMEN B/M w/	P/ NT SQUEEZE, /20# Delta 14	ACKER SET (MD) ETC. W/SW. Pumped	
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PERFORATION RECC 2SPF 55' - 3260' = 10 I 1SPF 09' - 3114' = 6 he	DRD (Interval, size and nutholes	SACKS CEMENT*	32.	SIZE 2-3/8"	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ	(MD) , CEMEN B/M w/	P/ NT SQUEEZE, /20# Delta 14	ACKER SET (MD) ETC. W/SW. Pumped	
PERFORATION RECC 2SPF 55' - 3260' = 10 H 1SPF 09' - 3114' = 6 hd 37' - 3004' = 34 H 2SPF	DRD (Interval, size and nu holes oles	SACKS CEMENT*	32.	SIZE 2-3/8"	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ	(MD) , CEMEN B/M w/	P/ NT SQUEEZE, /20# Delta 14	ACKER SET (MD) ETC. W/SW. Pumped	
PERFORATION RECC 2SPF 55' - 3260' = 10 l 1SPF 09' - 3114' = 6 hd 37' - 3004' = 34 l 2SPF 71' - 3093' = 44 l	DRD (Interval, size and nu holes oles	SACKS CEMENT*	32.	SIZE 2-3/8"	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ	(MD) , CEMEN B/M w/	P/ NT SQUEEZE, /20# Delta 14	ACKER SET (MD) ETC. W/SW. Pumped	
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PERFORATION RECO 2SPF 55' - 3260' = 10 I 1SPF 09' - 3114' = 6 ho 37' - 3004' = 34 I 2SPF 71' - 3093' = 44 I tal holes = 94	DRD (Interval, size and nu holes oles	SACKS CEMENT*	32. 2952' - 3260'	SIZE 2-3/8" ACI	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ	(MD) , CEMEN B/M w/	P/ NT SQUEEZE, /20# Delta 14	ACKER SET (MD) ETC. W/SW. Pumped	
PERFORATION RECC 2SPF 55' - 3260' = 10 l 1SPF 09' - 3114' = 6 hd 37' - 3004' = 34 l 2SPF 71' - 3093' = 44 l tal holes = 94	DRD (Interval, size and numboles coles choles choles	SACKS CEMENT*	32. 2952' - 3260'	SIZE 2-3/8" ACI	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ 2617 clean Fluid I	(MD) E. CEMER B/M w/ & 1553 obis.	P/ NT SQUEEZE, '20# Delta 14 83 lbs 16/30	ACKER SET (MD) ETC. W/SW. Pumped	
PERFORATION RECC 2SPF 155' - 3260' = 10 I 1SPF 09' - 3114' = 6 In 37' - 3004' = 34 I 2SPF 71' - 3093' = 44 I Ital holes = 94	DRD (Interval, size and nu holes holes holes	SACKS CEMENT* Imber) CTION METHOD (Flowing	32. 2952' - 3260' 	ACI ACI RODUCTION Size and type of pure	3273' D. SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ 2617 clean Fluid I	(MD) E. CEMEN B/M w/ & 1553 oblis.	NT SQUEEZE, /20# Delta 14 /83 lbs 16/30 WELL STATUS (ETC. O w/SW. Pumped Brady Sand w/	
PERFORATION RECC 2SPF 55' - 3260' = 10 it 1SPF 09' - 3114' = 6 ho 37' - 3004' = 34 it 2SPF 71' - 3093' = 44 it tal holes = 94	DRD (Interval, size and numboles coles choles choles	SACKS CEMENT* mber) CTION METHOD (Flowing CHOKE SIZE PRO	32. 2952' - 3260' PFIOG. gas lift. pumping Flowing DO'N FOR OILB	ACI ACI RODUCTION Size and type of pure	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ 2617 clean Fluid I	(MD) E. CEMEN B/M w/ & 1553 oblis.	NT SQUEEZE, /20# Delta 14 /83 lbs 16/30	ETC. O w/SW. Pumped Brady Sand w/	
PERFORATION RECC 2SPF 55' - 3260' = 10 I 1SPF 09' - 3114' = 6 ho 37' - 3004' = 34 I 2SPF 71' - 3093' = 44 I tal holes = 94	DRD (Interval, size and nu holes coles choles choles HOURS TESTED	SACKS CEMENT* mber) CTION METHOD (Flowin CHOKE SIZE PROTES	32. 2952' - 3260' 	ACI ACI RODUCTION size and type of purilible	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ 2617 clean Fluid I	(MD) E. CEMEN B/M w/ & 1553 bbis.	PANT SQUEEZE, (20# Delta 14 183 lbs 16/30 WELL STATUS (SI R-BBL	ETC. O w/SW. Pumped Brady Sand w/	
PERFORATION RECC 2SPF 155' - 3260' = 10 II 1SPF 09' - 3114' = 6 ho 37' - 3004' = 34 II 2SPF 171' - 3093' = 44 II 181 holes = 94 3. TE FIRST PRODUCTION SI TE OF TEST	DRD (Interval, size and numbholes coles choles choles HOURS TESTED	SACKS CEMENT* mber) CTION METHOD (Flowin CHOKE SIZE PRO TES 1/2"	32. 2952' - 3260' Prog. gas lift. pumping Flowing DO'N FOR OILB	ACI ACI RODUCTION size and type of purification.	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ 2617 clean Fluid I	(MD) E. CEMEN B/M w/ & 1553 bbis.	NT SQUEEZE, /20# Delta 14 /83 lbs 16/30 WELL STATUS (ACKER SET (MD) ETC. 10 w/SW. Pumped Brady Sand w/ Producing or shut-in)	
PERFORATION RECC 2SPF 55' - 3260' = 10 I 1SPF 09' - 3114' = 6 ho 37' - 3004' = 34 I 2SPF 71' - 3093' = 44 I tal holes = 94	DRD (Interval, size and nu holes coles choles choles HOURS TESTED	SACKS CEMENT* mber) CTION METHOD (Flowin CHOKE SIZE PRO TES 1/2"	32. 2952' - 3260' PFIOG. gas lift. pumping Flowing DO'N FOR OILB	ACI ACI RODUCTION size and type of purilible	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ 2617 clean Fluid I	(MD) E. CEMEN B/M w/ & 1553 bbis.	PANT SQUEEZE, (20# Delta 14 183 lbs 16/30 WELL STATUS (SI R-BBL	ACKER SET (MD) ETC. 10 w/SW. Pumped Brady Sand w/ Producing or shut-in)	
PERFORATION RECO 2SPF 55' - 3260' = 10 I 1SPF 09' - 3114' = 6 ho 37' - 3004' = 34 I 2SPF 71' - 3093' = 44 I Ital holes = 94 Ital holes = 94 Ital holes = 11/18/06	DRD (Interval, size and numbholes coles choles choles HOURS TESTED	SACKS CEMENT* mber) CHOKE SIZE PROTES 1/2" CALCULATED O	32. 2952' - 3260' Prog. gas lift. pumping Flowing DO'N FOR OILB	ACI ACI RODUCTION size and type of purification.	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ 2617 clean Fluid I	(MD) E. CEMEN B/M w/ & 1553 bbis.	PANT SQUEEZE, (20# Delta 14 183 lbs 16/30 WELL STATUS (SI R-BBL	ACKER SET (MD) ETC. 10 w/SW. Pumped Brady Sand w/ Producing or shut-in)	
PERFORATION RECC 2SPF 55' - 3260' = 10 II 1SPF 09' - 3114' = 6 In 37' - 3004' = 34 II 2SPF 71' - 3093' = 44 II tal holes = 94 ITE FIRST PRODUCTION SI TE OF TEST 11/18/06 DW. TUBING PRESS.	DRD (Interval, size and numbholes coles holes HOURS TESTED 1 CASING PRESSURE	CHOKE SIZE PROTES 1/2" CALCULATED O 24-HOUR RATE	32. 2952' - 3260' PFog. gas lift. pumping Flowing DI'N FOR T PERIOD LL-BBL	ACI ACI RODUCTION Size and type of purions GAS-MCF	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ 2617 clean Fluid I	(MD) E. CEMEN B/M w/ & 1553 bbis. WATE	PANT SQUEEZE, (20# Delta 14 183 lbs 16/30 WELL STATUS (SI R-BBL	ACKER SET (MD) ETC. 10 w/SW. Pumped Brady Sand w/ Producing or shut-in) IGAS-OIL RATIO OIL GRAVITY-API (CORR	
PERFORATION RECC 2SPF 55' - 3260' = 10 I 1SPF 09' - 3114' = 6 hd 37' - 3004' = 34 I 2SPF 71' - 3093' = 44 I tal holes = 94 EFIRST PRODUCTION SI TE OF TEST 11/18/06 DW. TUBING PRESS. SI - 0# DISPOSITION OF GAS	DRD (Interval, size and numbholes coles choles coles c	CHOKE SIZE PROTES 1/2" CALCULATED O 24-HOUR RATE	32. 2952' - 3260' PFog. gas lift. pumping Flowing DI'N FOR T PERIOD LL-BBL	ACI ACI RODUCTION Size and type of purions GAS-MCF	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ 2617 clean Fluid I	(MD) E. CEMEN B/M w/ & 1553 bbis. WATE	VT SQUEEZE, /20# Delta 14 /83 lbs 16/30 WELL STATUS (SI RBBL	ACKER SET (MD) ETC. 10 w/SW. Pumped Brady Sand w/ Producing or shut-in) IGAS-OIL RATIO OIL GRAVITY-API (CORR	
PERFORATION RECC 2SPF 55' - 3260' = 10 I 1SPF 09' - 3114' = 6 hd 37' - 3004' = 34 I 2SPF 71' - 3093' = 44 I tal holes = 94 TE FIRST PRODUCTION SI TE OF TEST 11/18/06 DW. TUBING PRESS. SI - 0# DISPOSITION OF GAS	DRD (Interval, size and numbholes probles holes holes CASING PRESSURE FCP - 80# S (Sold, used for fuel, venitor) To be sold	CTION METHOD (Flowing Method) CHOKE SIZE PROTES 1/2" CALCULATED O 24-HOUR RATE led, etc.)	32. 2952' - 3260' PFog. gas lift. pumping Flowing DI'N FOR T PERIOD LL-BBL	ACI ACI RODUCTION Size and type of purions GAS-MCF	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ 2617 clean Fluid I	(MD) E. CEMEN B/M w/ & 1553 bbis. WATE	VT SQUEEZE, /20# Delta 14 /83 lbs 16/30 WELL STATUS (SI RBBL	ACKER SET (MD) ETC. 10 w/SW. Pumped Brady Sand w/ Producing or shut-in) IGAS-OIL RATIO OIL GRAVITY-API (CORR.	
PERFORATION RECO 2SPF 55' - 3260' = 10 I ISPF 09' - 3114' = 6 ho 37' - 3004' = 34 I 2SPF 71' - 3093' = 44 I tal holes = 94 EFIRST PRODUCTION SI E OF TEST 11/18/06 W. TUBING PRESS. SI - 0# DISPOSITION OF GAS LIST OF ATTACHMEN is is a stand alone	DRD (Interval, size and numbholes coles choles coles c	CHOKE SIZE PROTES 1/2" CALCULATED 0 24-HOUR RATE ted, etc.)	32. 2952' - 3260' Prog. gas lift. pumping Flowing DIN FOR OILB T PERIOD ILBBL 0	ACI RODUCTION Size and type of purion GAS-MCF 528 mcfd	3273' D, SHOT, FRACTURE 15% HCL Acid, 50 3069 lbs 40/70 AZ 2617 clean Fluid I GAS-MCF 22 mcf WATER-B	(MD) E. CEMEN B/M w/ & 1553 bbis. WATE	VT SQUEEZE, /20# Delta 14 /83 lbs 16/30 WELL STATUS (SI RBBL	ACKER SET (MD) ETC. 10 w/SW. Pumped Brady Sand w/ Producing or shut-in) IGAS-OIL RATIO OIL GRAVITY-API (CORR.	

TITLE Regulatory Technician

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the first terms of the United States and the United States and the United States are the United S

DEC 0 4 2006

11/21/06

DATE



Pictured Cliffs	Ojo Alamo Kirtland Fruitland
3262′	2076′ 2124 2124′ 2936 2936′ 3262
med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss.	
Pic.Cliffs	Ojo Alamo Kirtland Fruitland
3262'	2076, 2124, 2936,

RCVD DEC5'06