

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991RCVD DEC5'06
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMSF-079353			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR ConocoPhillips				7. UNIT AGREEMENT NAME San Juan 32-8 Unit			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. 266			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H (SENE) 1890' FNL, 915' FEL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-045-33765 00 S 1			
10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.14 T32N R8W, NMPM			
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPURRED 9/02/06	16. DATE T.D. REACHED 09/05/06	17. DATE COMPL. (Ready to prod.) 11/15/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 7009' KB 3980'		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 3980'		21. PLUG. BACK T.D., MD & TVD 3926'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3566' - 3886'				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Casing Collars				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3#, H40		240'		12 1/4"	
5 1/2"		17# N-80		3970'		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (interval, size and number) @1SPF 3566'-3600' = 15 holes @2SPF 3650' - 3676' = 56 holes @1SPF 3854' - 43886' Total Holes = 85				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3566' - 3886' 15% HCL Acid, 50 B/M w/20# Delta 140 W/SW, Pumped 1670 lbs 40/70 AZ & 140256 lb of 16/30 Brady Sand w/ 2621 clean fluid bbls.			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/14/06		HOURS TESTED 1		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 62 mcf	
FLOW. TUBING PRESS. SI - 0#		CASING PRESSURE FCP 225#		CALCULATED 24-HOUR RATE 1485 mcf/d		WATER-BBL 288 bw/d	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS This is a stand alone Basin Fruitland Coal well.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Macey U. Menner</i>		TITLE Regulatory Technician		DATE 11/21/06			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 04 2006

FARMINGTON FIELD OFFICE

Ojo Alamo	2485'	2665'	White, cr-gr ss.	Ojo Alamo	2485'
Kirtland	2665'	3413'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2665'
Fruitland	3413'	3893'	Dk gry-gry carb sh, coal, grn silts, light- med gry, tight, fine gr ss.	Fruitland	3413'
Pictured Cliffs	3893'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3893'