

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator Energen Resources Corporation	
3a. Address 2198 Bloomfield Highway, Farmington, NM 87401		3b. Phone No. (include area code) 505.325.6800	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' ENL, 1850' FWL, Sec. 22, T24N, R03W, N.M.P.M. NW/NW			
5. Lease Serial No. NMSF 078913		6. If Indian, Allottee or Tribe Name Lindrith Unit	
7. If Unit or CA/Agreement, Name and/or No. Lindrith Unit		8. Well Name and No. Lindrith Unit 50	
9. API Well No. 30-039-05411		10. Field and Pool, or Exploratory Area S. Blanco Pictured Cliffs	
11. County or Parish, State Rio Arriba NM			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plugged and abandoned the Lindrith Unit #50 on 11/7/06 as per the attached plugging procedure.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Vicki Donaghey	Title Regulatory Analyst
	Date 11/20/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by S ~ ~	Title FARMINGTON FIELD OFFICE	Date DEC 11 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD &

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Energen Resources Corporation
Lindrith Unit #50

November 8, 2006
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790' FNL & 1850' FWL, Section 22, T-24-N, R-3-W
Rio Arriba County, NM
Lease Number: NMSF 078913
API #30-039-05411

Plug and Abandonment Report

Notified BLM / NMOCD on 11/01/06

Work Summary:

- 11/2/06 Move on location. RU rig. No well pressure. NU BOP, test. RIH with 2.875" gauge ring to 1464'; tag top of fish (800' of .563" sandline with swab tools). RIH with double prong spear and 47 joints 1.25" workstring; work onto fish at 1464'. POH with tubing and 10' of inner core of sandline with small amount of cable stands. Round trip double prong spear; no fish. TIH with single prong spear; work down into fish 3' to 1467'. POH with few strands; sandline cable bent over hooks. TIH with double prong spear; unable to get onto fish. TOH with tubing and spear. Shut in well. SDFD.
- 11/3/06 TIH with three prong spear and attempt to work onto fish. TOH with spear and retrieve a few strands of water and $\frac{3}{4}$ cup of formation. S. Mason, BLM, approved plugging the well. RIH and set 2.875" PlugWell wireline cement retainer at 1450'. Sting into retainer. Attempt to establish rate below cement retainer. Note: pump 1 bbl water and pressured up to 1300 PSI. Sting out of retainer. Circulate well clean with 11 bbls water. Attempt to pressure test casing to 750 PSI; bled down to 0 PSI in 1 minute. S. Mason, BLM, approved procedure change. TOH with tubing and stinger. Shut in well. SDFD.
- 11/6/06 Perforate 2 bi-wire holes at 1445'. RIH and set 2.875" PlugWell wireline cement retainer at 1363'. Unable to shear pin off CR. Used rig to pull wireline cable out of rope socket. Wait on fishing tools from town. TIH with 1" overshot and tubing; latch onto rope socket. PU and shear pin from CR. TOH with tubing, overshot, rope socket, collar locator and setting tool. TIH with stinger and sting into CR at 1363'. Attempt to pressure test casing; pressured up to 700 PSI and bled down to 0 PSI in 1 minute. Establish rate into squeeze holes 1 bpm at 1000 PSI.
Plug #2 with CR at 1450' and 1363', mix and pump 40 sxs Type III cement (53 cf), squeeze 34 sxs outside casing and 6 sxs inside casing to isolate the Pictured Cliffs interval, Fruitland, Kirtland and Ojo Alamo tops.
PUH and WOC. Shut in well. SDFD.

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Lindrith Unit #50

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Work Summary - Continued:

11/7/06 RIH with wireline and tag cement at 1200'. Attempt to pressure test casing; pressured up to 700 PSI then bled off to 0 PSI in 35 seconds. Perforate 2 bi-wire holes at 169'. Establish circulation out bradenhead with 5 bbls water. Circulate well clean with additional 4 bbls water.

Plug #3 mix and pump 72 sxs Type III cement (95 cf) down 2.875" casing from 169' to surface, circulate good cement returns out the bradenhead.

ND BOP. Dig out wellhead. Fill out Hot Work permit. Cut off wellhead. Found cement at surface in both the casing and annulus.

Mix 20 sxs Type III cement and install P&A marker.

RD. MOL.

No BLM representative was on location.