

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC13'06
FORM APPROVED
OMB NO. 1004-0137
EXPIRES MARCH 31, 2007
OIL CONS. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 079487A	
2. Name of Operator Energen Resources Corporation		6. If Indian, Allottee or Tribe Name	
3a. Address 2198 Bloomfield Highway; Farmington, NM 87401		7. If Unit or CA/Agreement, Name and/or No. San Juan 30-4 Unit	
3b. Phone No. (include area code) 505.325.6800		8. Well Name and No. San Juan 30-4 Unit #14	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1176' FNL, 890' FEL, Sec. 21, T30N, R04W, NMM NE/NE		9. API Well No. 30-039-07808	
		10. Field and Pool, or Exploratory Area East Blanco Pictured Cliffs	
		11. County or Parish, State Rio Arriba NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plugged and abandoned the San Juan 30-4 Unit #14 on 08/10/06 according to the attached plugging procedure.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Vicki Donaghey	Title Regulatory Analyst
Vicki Donaghey	Date 11/21/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date DEC 11 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

San Juan 30-4 #14 – P&A procedures

This well was plugged and abandoned on August 9-10, 2006 as follows:

Plug #1 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo top @ 3631') - TIH, tag @ 4172'. Pull up 5' to 4167' and set tubing. Pump 70 sks Class B cement with 1% CaCl₂, mixed at 15.5 ppg. Spot a balanced plug from 4167' – 3735'. TOH to above cement plug. Wash up on top of plug. WOC 4 hrs. TIH and tag plug at 3572'. TOH and LD tubing.

Plug #2 (Nacimiento – top @ 2501') - TIH with wireline and perforate 3 holes @ 2551'. TOH. Set 5.50" cement retainer @ 2540'. Sting onto retainer, establish a rate and pump 21 sks Class B cement with 2% CaCl₂. Sting out of retainer and pump 10 sks Class B cement with 2% CaCl₂ on top of retainer. TOH, laying down tubing and WOC overnight.

Plug #3 (9.625" surface casing, 130' – Surface) - TIH with tubing to 180'. Mix and pump 40 sks Class B cement with 2% CaCl₂ from 180' to surface. TOH, laying down tubing. Cut off wellhead. Weld on P&A marker. RDMO workover rig.