Form 3160-5 (April 2004)

TYPE OF SUBMISSION

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

5. Lease Serial No.

SHINDRY	NOTICES	AND	REPORTS	ON	WELLS
SUNDE	NOTICES	AINU	NEFUNIO	OIA	AA EFF2

JICARILLA CONTRACT #106 If Indian, Allottee of Tribe Name Do not use this form for proposals to drill or to re-enter air Nill

abandoned well. Use Form 3160-3 (APD) for such proposals. JICARILLA APACHE TRIBE

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		F. If Unit of CA/Agreement, Name and/or No.	
Oil Well Gas Well Other	01017	8. Well Name and No. JICARILLA B#1B	
3a Address	3b. Phone No. (include area code) 505-632-8056	9. API Well No. 30-039-27780	
5802 US HIGHWAY 64 FARMINGTON, NM 87402 4. Location of Well (Footage, Sec., T., R, M, or Survey Description)	10. Field and Pool, or Exploratory Area Basin DK/Blanco MV/Tapacito PC		
2280' FNL, 660' FEL H Sec 26 - T26N - R4W		11. County or Parish, State RIO ARRIBA CTY, NEW MEXICO	
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA	

			201 11011011	
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity ✓ Other PC/MV/DK POOLS DELETE PC POOL
2 Describe Proposed or Complete	ed Operation (clearly state all pe	etinant dataila includina acti	moted starting data of any measured w	ode and ammarimeta desertion them. C

TYPE OF ACTION

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PATINA SAN JUAN RECEIVED APPROVAL TO DOWNHOLE TRIMMINGLE THE TAPACITO PICTURED CLIFFS (85920),

BLANCO MESA VERDE (72319) AND BASIN DAKOTA (71599) FORMATIONS IN THE SUBJECT WELL UNDER DHC #DHC-3784.

PLEASE DELETE THE TAPACITO PICTURED CLIFFS FROM THE APPROVED ORDER.

ATTACHED ARE THE NEW COMMINGLING ALLOCATION PERCENTAGES FOR PRODUCTION FROM THIS WELL.

RCVD NOV29'06 OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
	itle REC	GULATORY COM	IPLIANCE	
Signature	Date	1	1/10/2006	
THIS SPACE FOR FEDERAL (OR ST	ATE OFFICE	USE	
Approved by Joe Hint	Title	e 6eo	Date	11-27-06
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ce FFD		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe	rson know	ingly and willfully t	o make to any departr	nent or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Recommended Allocation for Commingle

Well: Jicarilla B # 1B

30-day average production based on Offset Well Performance (see attached decline curves)

G	Zone	Average MCFD	Percentage of total flow
_	MV	37	45%
а	DK	46	55%
S	Total	83	100%
			•————

	Zone	Average BOPD	Percentage of total flow
	MV	0.14	21%
0	DK	0.54	79%
i	Total	0.68	100%
l			

Recommended allocation for future downhole commingled production

Zone	Gas	Oil
MV	45%	21%
DK	55%	79%
Total	100%	100%