

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF - 077123
2. Name of Operator BP America Production Company Attn: Kristina Hurts		6. Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) 281-366-4491		8. Well Name and No. Warren LS 2A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FSL & 1800' FEL Sec. 12 T28N, R09W		9. API Well No. 30-045-22748
		10. Field and Pool, or Exploratory Area Blanco Mesaverde & PC
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

10/13/06 RIG UP. NIPPLE UP 2ND VALVES ON WELLHEAD. NIPPLE UP FLOOR. RIG UP 3" FLOW LINE TO FLOW TANK. TEST BOP TO 200# LOW & 1200# HIGH ON PIPE / BLIND RAMS.

10/18/06 TIH 7" RBP. SET @ 1995'. ROLL HOLE W 2% KCL WATER. CLOSE RAMS & TEST CSG TO 1000#. GOOD TEST. PULL TBG OUT OF HOLE. RIG UP WIRELINE / RUN CBL LOG 1995' TO SURFACE. FOUND TOP OF CMT AROUND 345" +/- (9 5/8" SHOE AT 219") SQUEEZE DOWN CSG - OUT SQUEEZE HOLES & UP 7" / 9 5/8" - OUT BH. CALLED BLM. TALKED TO KEVIN SCHNEIDER - GOT OKAY FROM HIM, CALLED HENRY VILLANUEVA @ NMOCD - HE GAVE HIS OKAY TO DO THE PERF / CMT JOB. SHOT SQUEEZE GUN WITH 4 SPF @ 320'. GUN WENT OFF. MAKE UP RIG PUMP TO CSG - PUMP DOWN CSG & UP ANNULASS - OUT BH - GOOD CIRC.

10/19/06 SET PKR. CIRC HOLE. MIX & PUMP 130 SKS CLASS "G" CMT DOWN TBG/PKR OUT PERFS & UP-OUT BRADENHEAD. CLOSED VALVE IN WITH 350#@ ON WELL

10/20/06 RELEASE PKR. PULL OUT OF HOLE. RIG DOWN PKR.

10/24/06 RIG UP KEY CEMENTERS. MIX & PUMP 25 SKS "B" NEAT CMT. SPOT FROM 328' UP TO 203'. PULL TBG OUT OF HOLE. SHUT IN & PRESSURE YP TO 1000# - 22 MIN DOWN TO 450#. PRESSURE UP TO 1000# - 15 MIN DOWN TO 775#. PRESSURE UP TO 1000#, 20 MIN DOWN TO 775#. PRESSURE UP 1000# - 15 MIN = 1000#. SHUT IN WELL - PUMPED 1.2 BBL +/- CMT INTO FORMATION. RIG DOWN CEMENTERS.

10/27/06 TRIP IN HOLE WITH RETRIEVING HEAD. PULL 7" RBP. TRIP OUT. LAY DOWN 7" RBP. MAKE UP 4 1/2" PKR & RBP. GO IN HOLE. SET @ 4700' +/- . PULL 1 JOINT TBG

ACCEPTED FOR RECORD

DEC 11 2006

FARMINGTON FIELD OFFICE

NMOCD

10/28/06 SET PKR @ 4370' +/-, TEST RBP TO 1000#, GOOD TEST, PULL 4 1/2" PKR TO TOP OF LINER. RE TEST 4 1/2" LINER TO 1000#, GOOD TEST, RELEASE PKR. MAKE UP 7" PKR - DOWN HOLE VALVE & RUN HOLE TO TOP OF THE LINER. PULL 1 JOINT. SET PKR OPEN VALVE AND TEST LINER TOP. AT 500# PRESSURE WOULD BLEED OFF TO 0# IN 25 SECONDS. @ 750# COULD PUMP INTO THE LINER TOP ABOUT 1.5 - 2 BPM, RECHECK RATES - SAME RESULTS. PRELEASE & PULL 7" PKR OUT OF THE HOLE.

10/31/06 TRIP IN HOLE WITH 7" COMPOSITE CMT RETAINER. TAG LINER TOP & PULL 41' TO MAKE CONNECTION AT SURFACE. SET 7" RETAINER @ 2311' JHA. SAFETY MEETING WITH ALL ON LOCATION. PRESSURE TEST LINES. ESTABLISH RATE INTO LINER TOP -- 1.1 BPM @ 1000#, MIX & PUMP 75 SKS CL "G" CMT W/ 2% CAC 1.2 (15.7 BBL) - MIXED @ 16.5#. PUMPED JOB @ 1.5 BPM - STATED OUT AT 1.25 BPM / 650#. WENT TO 1.5 BPM / 550# - ENDED AT 1.9 BPM / 350#. WASHED UP PUMP & LINES. STARTED DISPLACEMENT @ 1 BBL PER MIN. CAUGHT CMT AFTER 4.5 BBL DISP. PUMPED WITH 350#. CONTINUE TO PUMP DISP TO 8.5 BBLS -- PRESSURE DOWN TO 80-90#s. STING OUT OF CMT RETAINER.

11/10/06 PRESSURE TEST LINER TOP TO 1000#, GOOD TEST.

11/20/06 TIH W/ TUBING. START DRILLING CEMENT FROM 3214.28' TO 3338.83'. TIH W/ STANDS OF TUBING TO 3741' TO TOP OF PLUG. RUN SWEEPS OF WELLBORE TO CLEANOUT DRILLED CEMENT AND SAND. TOH W/ TUBING AND BIT. MAKE UP SCRAPER. TIH W/ TUBING AND SCRAPER TO 3741' TO TOP OF PLUG.

11/21/06 CK CSG = 100#s. BLOW DOWN TO FLOW TANK. GO IN HOLE WITH NOTCHED COLLAR / TBG. TAGGED UP @ 4726' JHA. WAIT FOR RETURNS. USE AIR / MIST TO CLEAN OUT TO 4698'. WELL MAKING SAND. DRY TBG. PULL 27 STANDS TBG

11/27/08 RD. MOL

4. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Signature

Kristina Hunt

11/28/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

