

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-29022  
RCVD DEC 15 '06  
5. Indicate Type of Lease  
STATE ☐ FEE ☒ OIL CONS. DIV.  
6. State Oil & Gas Lease No. DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Chevron Midcontinent, L.P. (241333)

3. Address of Operator  
15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)

4. Well Location

Unit Letter N : 790 feet from the South line and 1536 feet from the West line  
Section 28 Township 30N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5,445' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: DO shoe track to TD, CO & Install DynaSave Pump ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this NOI for approval to drill out the shoe track and deepen this well from its PBTD of ~1580' to its TD of 1640', then clean-out wellbore and equip to well to pump with the installation of a DynaSave Pump as per following procedure (see attached wellbore diagram):

NM OCD

1. Install & test rig anchors. Set flowback tank. Comply w/ all ~~DEM~~ & Chevron HES Regulations.
2. MIRU WO Rig. Conduct safety mtg w/ all personnel on location. NU relief line. Blow down well & kill w/ water if necessary.
3. ND Tree, NU Clean-out spool, 2 - 3" lines to flowback tank & BOP's. Pressure test BOP's as necessary.
4. POOH w/ 2-7/8" tbg string & LD if necessary. Send tbg into Tuboscope for inspection if necessary.
5. PU 4-3/4" bit, bit sub & 5-1/2" watermelon mill on WS. RIH & CO to PBTD @ ~1580'. Tag fill, break circ w/air & clean-out by pumping air & soap sweeps as needed. POOH w/ WS after CO down to PBTD.
6. PU bit, bit sub, DC's if needed on WS to drill out shoe track from 1580'-1640'. RIH & tag @ 1580'. Drill out from 1580'-1640'. Be careful not to exceed 1640'. Circ air & foam sweeps as needed to ensure the wellbore is nice & clean.
7. POOH with WS & BHA. LD same. PU prod tbg & RIH. Circ any fill that may have come into the wellbore. Land well w/ EOT below bottom perf @ 1534' per instructions. ND BOP's, NU WH. PU new pump & rods.
8. Hang polished rod on horses head if there is a Pump Unit on location. Coord w/ pumper to ensure PU is acting properly & help start everything up. If the pump unit has not been set. Clamp off rods, shut well in. Do not flow well until unit is on location.
9. RD WO Rig and MOL. Turn well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 12/12/2006

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

APPROVED BY: [Signature] TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE: DEC 15 2006

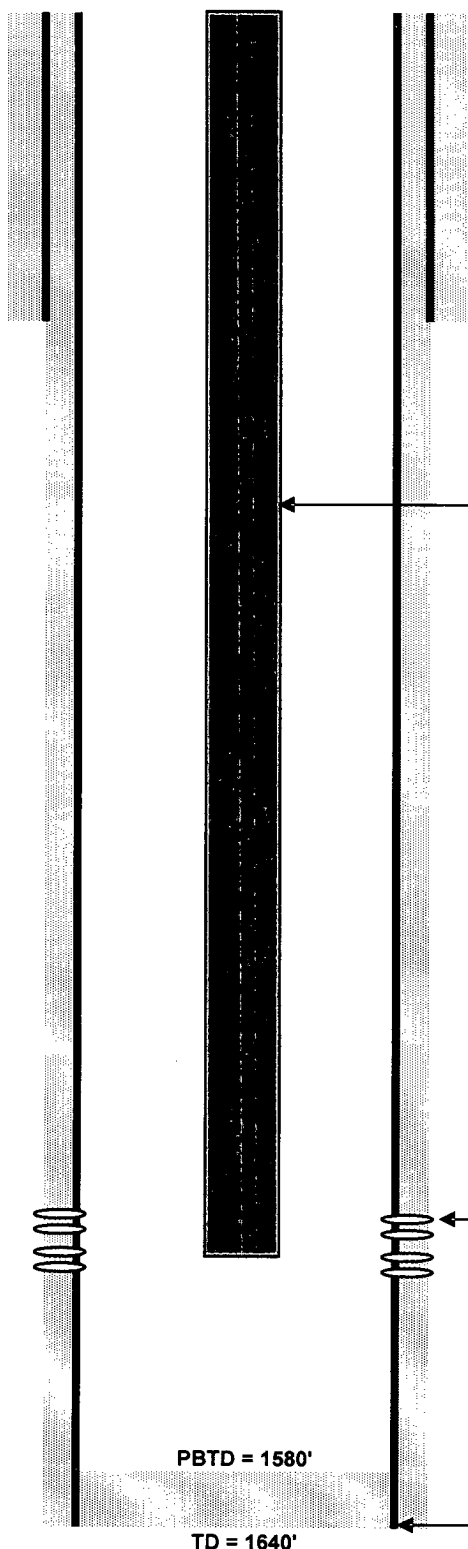
Conditions of Approval (if any):

ky

**Chevron**



**Gilbreath #1**  
**San Juan County, New Mexico**  
**Current Well Schematic as of 12-06-06**



API: 30-045-29022  
Legals: Sec 28 - T 30N - R 12W  
Field: Basin

KB 12'  
KB Elev 5457'  
Gr Elev 5445'

Geologic Tops:  
Fruitland 1505'  
Pictured Cliffs 1548'

Surface Casing:  
8 5/8" 24# J-55 csg @ 218' in 12-1/4" Hole  
TOC = 0' w/ 200 sks  
Circulated 11 bbls cmt to pit

Tubing Details:  
45 jts, 2-7/8", 6.5# EUE, J-55 @ 1517.21'

Fruitland Coal Perfs: 4 spf, .75", 112 holes  
1506' - 1534'  
1000gal 7.5% HCL, 1597 bbl fluid  
6000# 40/70 Sand, 188,000# 12/20 Sand

Production Casing:  
5-1/2", 15.5#, J-55, @ 1624' in 7-7/8" Hole  
TOC = 0' w/ 270 sks  
Circulated 13 bbls cmt to pit

Prepared by: Joy Leopold  
Date: 12/6/2006

Revised by:  
Date: