

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM- 048573
2. Name of Operator BP America Production Company Attn: Kristina Hurts		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-3866	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Jenkins Com 1- 1720' FSL & 1020' FWL Marsrow GC 1E- 1770' FSL & 1100' FWL Sec 15 T29N R12W		8. Well Name and No. Jenkins Com 1 & Marsrow Gas Com 1E
		9. API Well No. 30-045-29234 & 30-045-24007
		10. Field and Pool, or Exploratory Area Fulcher Kutz Pictured Cliffs & Basin Dakota
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Water Disposal | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | Other | Surface Commingle |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company respectfully request authorization to surface commingle gas production from the Fulcher Kutz PC and Basin Dakota from our Jenkins Com 1 & Marsrow Gas Com 1E. Surface commingling Fulcher Kutz PC production will consist of the Jenkins Com 1 API 30-045-29234 and Basin DK production will be from the Marsrow Gas Com 1E API 30-045-24007. The production from each well will be metered prior to commingling then the commingled production will flow into through the separator where the liquids will be removed. The commingled gas will then be sent through compression prior to entering the sales meter.

The working interest, royalty and overriding royalty interest owners in the subject wells are different therefore notification is required (sent certified return receipt 09/11/06). The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

Attached in support of our application are copies of documentation submitted to the NMOCD for State approval. **PC 1177**

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Kristina Hurts

Title **Regulatory Analyst**

Signature

Date **09/11/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District I1625th N. French Dr., Hobbs, NM 88240**District II**

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources DepartmentForm C-102
Revised August 15, 2000OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number See Below	² Pool Code 77200, 71599	³ Pool Name Fulcher Kutz Picture Cliffs & Dakota
⁴ Property Code 16966 & 000821	⁵ Property Name Jenkins Com & Marsrow Gas Com	
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁶ Well Number 1 & 1E

¹⁰ Surface Location

UL or lot no. L	Section 15	Township 29N	Range 12W	Lot Idn	Feet from	North/South South	Feet from	East/West West	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
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¹² Dedicated Acres 160 & 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i> Signature Kristina Hurts Printed Name Regulatory Analyst Title 9/11/2006 Date			
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> on file Date of Survey Signature and Seal of Professional Surveyor:			
	Certificate Number			

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: **BP America Production Company**

OPERATOR ADDRESS: **P O Box 3092 Houston, TX 77253**

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Fulcher Kutz Pictured Cliffs 77200	1015 BTU	1015 BTU		200 MCFD	200
Basin Dakota 71599	1159 BTU	1159 BTU		20 MCFD	20

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____

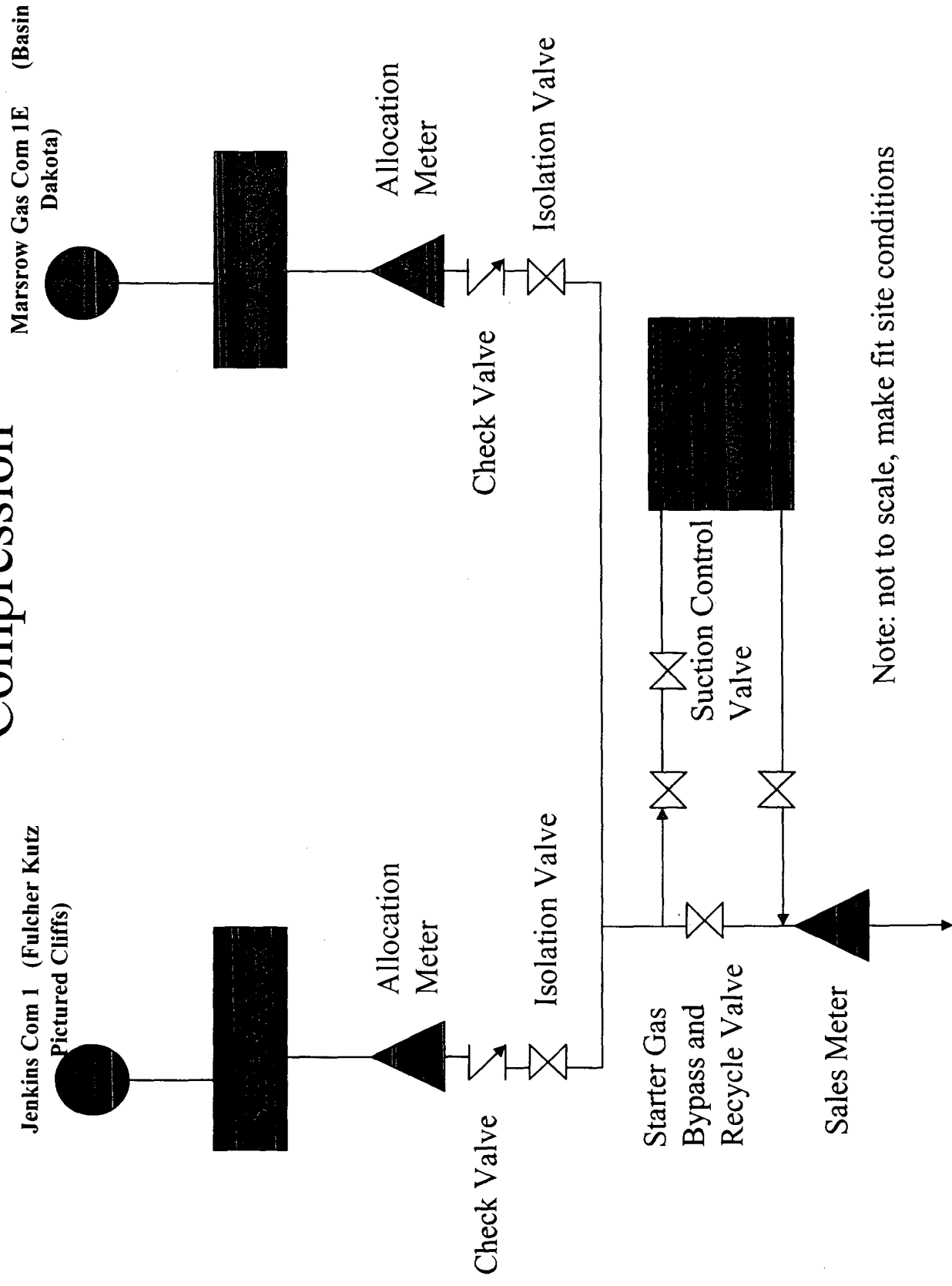
TITLE: **Regulatory Analyst** DATE: **09/11/06**

TYPE OR PRINT NAME **Kristina Hurts**

TELEPHONE NO.: **281-366-3866**

E-MAIL ADDRESS: **kristina.hurts@bp.com**

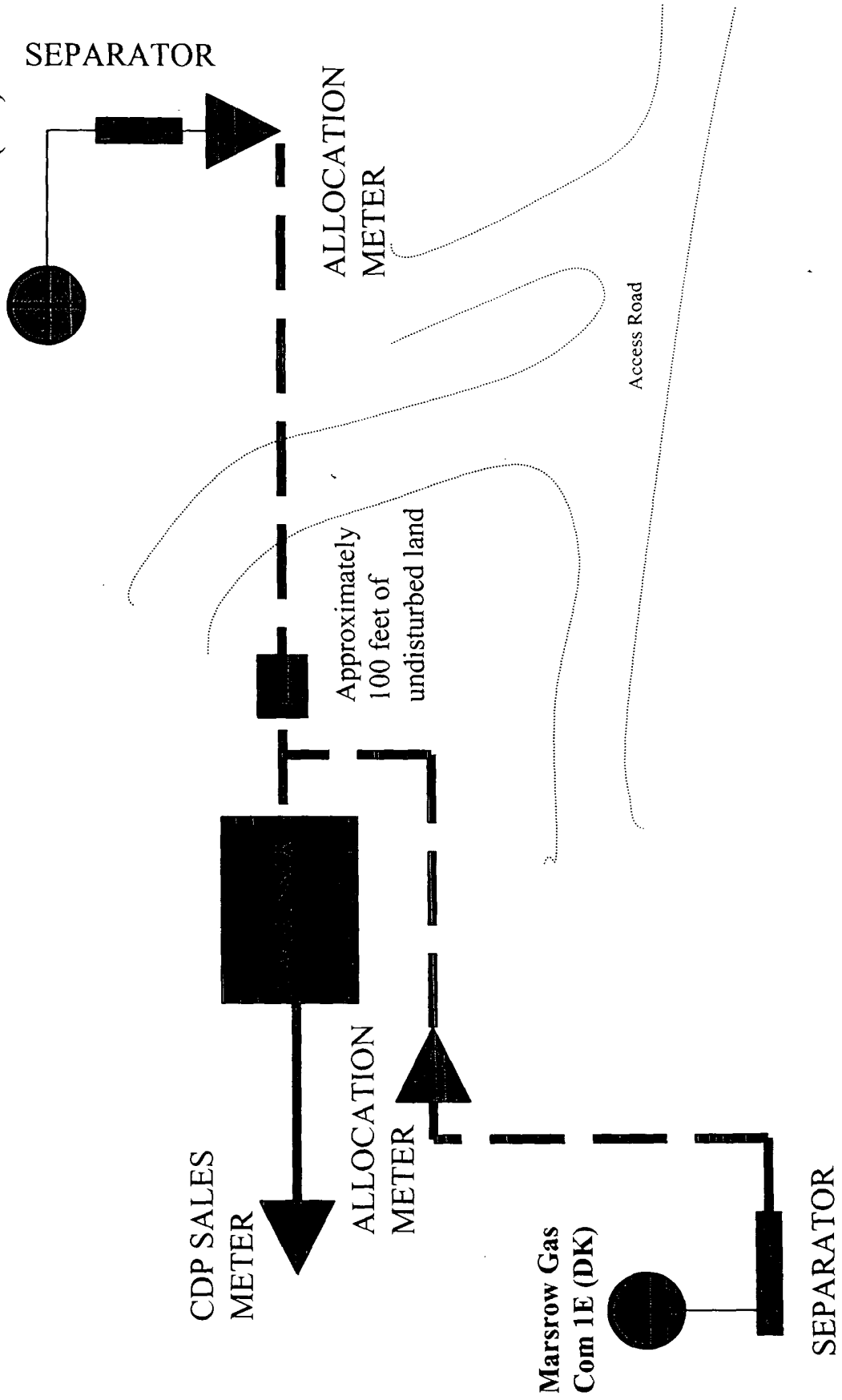
Jenkins Com 1 & Marsrow Gas Com 1E Shared Compression



SHARED COMPRESSOR SCHEMATIC FOR Jenkins Com 1 & Marsrow

Gas Com 1E SECTION 15, T29N, R12W Jenkins Com 1 (PC)

Access Road



BETTY JOE DOLAN LOVING TR
BETTY JOE DOLAN TRUSTEE
3800 W 71ST ST SOUTH, APT 3101
TULSA, OK 74132

BP AMERICA PRODUCTION COMPANY
PO BOX 22047
TULSA, OK 74121-2047

LAURENCE CORBETT KELLY , TRUST
STEVE COLDWELL SUCCESSOR TRUSTEE
C/O COLDWELL, SCLAFANI & CO
3239 VERDUGO RD
GLENDALE, CA 91208-1633

MINERALS MANAGEMENT SERVICE
PO BOX 5810 TA
DENVER, CO 80217-5810

NANCY O MABE , TRUST
DTD SEPTEMBER 21, 1994
NANCY O MABE TRUSTEE
PO BOX 229
LIBERTY, MO 64069

ROSE M BLOUNT , TRUST
MADONNA LEE TRUSTEE
1542 WHISPERING OAKS
BRIGHTON, MI 48116-2064

SABINE ROYALTY TRUST
BANK OF AMERICA - ESCROW AGENT
LBX 840887
DALLAS, TX 75284-0887