

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-32480

RECD DEC 15 06
OIL CONSERV. DIV.

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Shiotani (302863 Property Code)

8. Well Number 10

9. OGRID Number

241333

10. Pool name or Wildcat

Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chevron Midcontinent, L.P. (241333)

3. Address of Operator

15 Smith Road, Midland, Texas 79705 (c/o Alan W. Bohling, Rm 4205)

4. Well Location

Unit Letter F : 1540 feet from the North line and 1460 feet from the West line

Section 32 Township 30N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5447' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DO shoe track to TD, CO & Install DynaSave Pump ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron Midcontinent, L.P. respectfully submits this NOI for approval to drill out the shoe track and deepen this well from its PBTD of ~1564' to its TD of 1610', then clean-out wellbore and equip to well to pump with the installation of a DynaSave Pump as per following procedure (see attached wellbore diagram):

NMOCD

1. Install & test rig anchors. Set flowback tank. Comply w/ all BLM and Chevron HES Regulations.
2. MIRU WO Rig. Conduct safety mtg w/ all personnel on location. NU relief line. Blow down well & kill w/ water if necessary. RD PCP drivehead.
3. ND Tree, NU Clean-out spool, 2 - 3" lines to flowback tank & BOP's. Pressure test BOP's as necessary.
4. POOH w/ rods & rotor. POOH w/ 2-7/8" tbg. Send tbg into Tuboscope for inspection if necessary. Order new tbg for this well.
5. PU 4-3/4" bit, bit sub & 5-1/2" watermelon mill on WS. RIH & CO to PBTD @ ~1564'. Tag fill, break circ w/air & clean-out by pumping air & soap sweeps as needed. POOH w/ WS after CO down to PBTD.
6. PU bit, bit sub, DC's if needed on WS to drill out shoe track from 1564'-1610'. RIH & tag @ 1564'. DO from 1564'-1610'. Be careful not to exceed 1610'. Circ air & foam sweeps as needed to ensure the wellbore is nice & clean.
7. POOH w/ WS & BHA. LD same. PU prod tbg & RIH. Circ any fill that may have come into the wellbore. Land well w/ EOT below bottom perf @ 1501' per instructions. ND BOP's, NU WH. PU new pump & rods.
8. Hang polished rod on horses head if there is a Pump Unit on location. Coord w/ pumper to ensure PU is acting properly & help start everything up. If the Pump Unit has not been set. Clamp off rods, shut well in. Do not flow well until unit is on location.
9. RD WO Rig & MOL. Turn well over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 12/14/2006

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No. 432-687-7158

For State Use Only

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DEC 15 2006

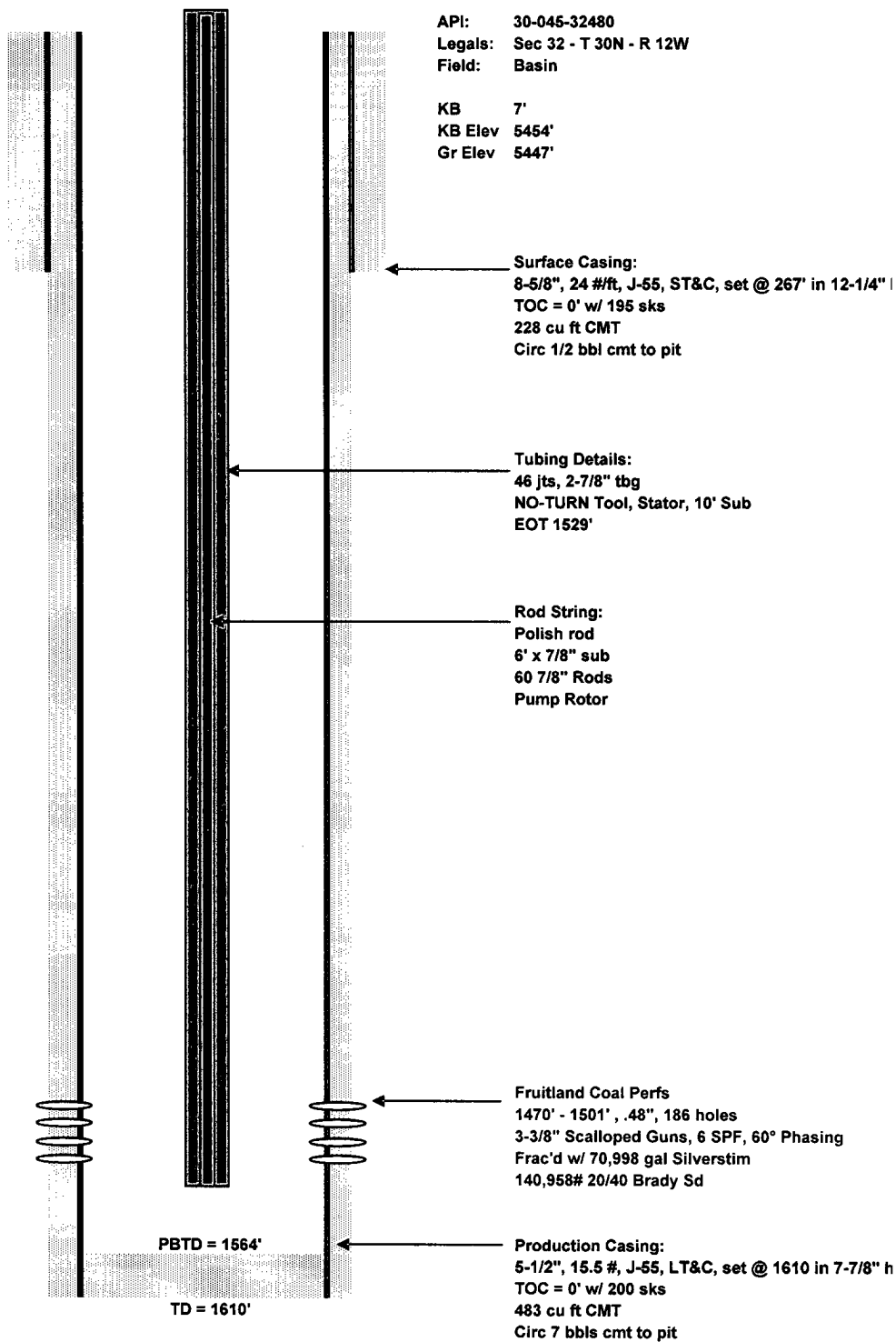
APPROVED BY: [Signature] TITLE: _____ DATE: _____

Conditions of Approval (if any):



Shiotani #10
San Juan, New Mexico

Current Well Schematic as of 12-8-06



Prepared by: Joy Leopold
Date: 12/8/2006

Revised by:
Date: