

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD OCT 24 06
OIL CONS. DIV.
DIST 3

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMMN-111921	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Negro Canyon #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit L (NWSW) 1425'FSL, 985'FWL At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-32848	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 7/21/05		16. DATE T.D. REACHED 7/31/05	
17. DATE COMPL. (Ready to prod.) 10/11/06		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6903' KB 6915'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8490'	
21. PLUG, BACK T.D., MD & TVD 8486'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Blanco Mesaverde 5260'-6220'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED	
9 5/8"	32.3#, H40	277'	12 1/4"	surface; 184sx		20bbbls	
7"	23#/20#, J55	4086'	8 3/4"	surface; 592sx		56bbbls	
4 1/2"	10.5#/11.6#, J55	8488'	6 1/4"	TOC @ 3300'; 320sx			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8372'	
31. PERFORATION RECORD (Interval, size and number) @1SPF 5870'-6220' total holes=28 @1SPF 5260'-5770' total holes=25 total holes=53				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5870'-6220' 10bbbls 15% HCL acid, 48090 gal 60% N2 foam, 1253800 SCF N2, 100000# 20/40 Brady sand 5260'-5770' 10bbbls 15% HCL acid, 41496 gal 60% slickwater N2 foam 1108000 SCF N2, 87000# 20/40 Brady sand			

33. DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/17/06	HOURS TESTED 1	CHOKE SIZE 2	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF 20 mcf	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF 481 mcf/d	WATER-BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
This is a MV/DK dhc order #1941az..

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Regulatory Tech** DATE **10/18/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2616'	2717'	White, cr-gr ss.	Ojo Alamo	2616'	
Kirtland	2717'	3400'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2717'	
Fruitland	3400'	3796'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3400'	
Pictured Cliffs	3796'	4590'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3796'	
Huerfanito Bentonite*	4590'	5001'	White, waxy chalky bentonite	Chacra	5001'	
Chacra	5001'	5440'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	5440'	
Cliff House	5440'	5815'	ss. Gry, fine-grn, dense sil ss.	Menefee	5815'	
Menefee	5815'	6118'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	6118'	
Point Lookout	6118'	6535'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6535'	
Mancos	6535'	7472'	Dark gry carb sh.	Gallup	7472'	
Gallup	7472'	8153'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	8153'	
Greenhorn	8153'	8210'	Highly calc gry sh w/thin lmst.	Graneros	8210'	
Graneros	8210'	8314'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	8314'	
Dakota	8314'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)