

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-20218
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Ulibarri Gas Com
8. Well No. 4
9. Pool name or Wildcat Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 BP America Production Company

3. Address of Operator
 P.O. Box 3092 Houston, Tx 77253

4. Well Location
 Unit Letter N 1190 feet from the South line and 1690 feet from the West line
 Section 35 Township 30N Range 09W NMPM San Juan, County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 5620' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER: Plug & Abandonment

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The above mentioned well is a compliance well. BP assumed (incorrectly) that the volume recorded on March 2nd & 3rd, 2006 was reported to the State. However, those volumes were found to be erroneous and were edited out of the system and never reported as production.

BP America Production Company respectfully request permission to plug & abandon the above mentioned well. It is our intent to plug this well as quickly as possible due to the urgent timing.

Please see the attached P&A procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hava TITLE Regulatory Analyst DATE 11/30/2006
 Type or print name Cherry Hava Telephone No. 281-366-4081

(This space for State use)
 APPROVED BY Henry Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC 05 2006

Conditions of approval, if any:

(note revised pg. 2)

[Handwritten mark]

SJ Basin Well Work Procedure

Well Name: Ulibarri GC 4
Date: November 30, 2006

Objective: P&A for wellbore.

1. TOH with completion.
2. Ensure wellbore is clean of obstructions.
3. Pump cement plugs and remove wellhead.

Location: T30N-R9W-Sec35 API #: 30-045-20218
County: San Juan
State: New Mexico
Horizon: PC Engr: Keith Clopton

Procedure:

1. Notify BLM and NMOCD 24 hours prior to beginning operations.
2. MIRU workover rig.
3. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. This is a P&A so the well should be kept dead through-out the procedure.
4. TOO H and LD 1-1/2" production tubing currently set at 2341'.
5. TIH with bit and scraper for 4-1/2" casing to top of PC perfs at 2307'. Work casing scraper down to just above old PC perforations (2307' - 2331'). POOH.
6. RIH with workstring and set CIBP just above PC perforations +/- 2250'. Load well with fluid. Pump and displace ~~300'~~^{380'} plug on top of CIBP (+/- 2250). This should P&A the PC and Fruitland formations.
7. POOH with workstring to 1350'. Pump and displace a 350' plug from 1350' to 1000' inside 4-1/2" casing. This should put cement across the Ojo Alamo.
8. POOH. Pump and displace a 250' plug from 250' to surface.
9. Cut off tree.
10. If cement cannot be seen on all annulus and casing strings remedial cementing will be required from surface.
11. Install 4' well marker and identification plate per NMOCD requirements.
12. RD and release all equipment.

