Area	«TEA	Mss
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				\checkmark				BLM 4 Copie Regulatory	
	ConocoPhillips						Accounting Well File		
							Revised: March 9, 2000		
	-						Stat	us ELIMINARY 🗍	
	PRODUCTION ALLOCATION FORM						FINAL		
						RE	VISED		
	Commingle Type SUBFACE \Box DOWNHOLE \Box						Date	e: 11/29/2006	
	SURFACE DOWNHOLE						API	No. 30-045-33478	
	NEW DRILL I RECOMPLETION I PAYADD COMMINGLE						DH	DHC No. DHC2099AZ	
							Lea	Lease No. E-5317-2	
	Well Name						1	Well No.	
	STATE COM I							#5B	
	Unit Letter D	Section 36	Township T031N	Range RoogW	Footage 740' FNL & 15			ounty, State Juan County,	
						• • • • •		lew Mexico	
1	Completion Date Test Metho			od					
П	10/25/2006 HISTORICAL I FIELD TEST			LD TEST 🔀 PRO	JECTED	OTHER			
	FORMATION			GAS	PERCENT	CONE	DENSATE	PERCENT	
	MESAVERDE			343 MCFD	22%			22%	
	ДАКОТА				1				
	D	АКОТА		1229 MCFD	78%			78%	
	D	АКОТА	1	1229 MCFD 1572	78%			78%	
	D	AKOTA		1229 MCFD 1572	78%			78%	
	JUSTIFICA	TION OF A	ALLOCAT	1572 ION: These	percentages are ba	-		tests from the	
	JUSTIFICA Mesaverde	TION OF and Dakota	ALLOCAT formations	1572 ION: These j during comp	percentages are ba pletion operations.	Oil was no	ot present du	tests from the ring flow test	
	JUSTIFICA Mesaverde a operations.	TION OF A and Dakota For that rea	ALLOCAT formations ason, oil pe	1572 ION: These p during comp rcentages are	percentages are ba pletion operations.	Oil was no	ot present du	tests from the	
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