

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD DEC 7 06
DIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

2006 DEC 5 PM 3 58
RECEIVED
070 FARMINGTON NM

<p>1. Type of Well GAS</p> <p>2. Name of Operator ConocoPhillips</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Sec., T—N, R—W, NMPM Unit K (NESW), 1735' FSL & 1730' FWL, Sec. 18, T29N, R5W NMPM</p>	<p>5. Lease Number NMSF-078277</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name San Juan 29-5 Unit</p> <p>8. Well Name & Number San Juan 29-5 Unit #26</p> <p>9. API Well No. 30-039-07614</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State Rio Arriba, NM</p>
--	--

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action:

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☐ Other :

13. Describe Proposed or Completed Operations

10/13/06 RU W/L, ND WH. TIH w/ gauge ring & tagged PBTD @ 3550'. Ran GR/CCL/CBL F/ 3550' T/ 368', TOC @ 2250'. NU WH, RD W/L. 10/20/06 MIRU Key #15, ND WH, NU BOP. TIH w/ string float & tbg. tagged @ 3550' (PBTD). Circ. 160 bbls 2% KCL down tbg. TOOH w/ string float & tbg. TIH w/ PKR to 31', PT csg to 3300' PSI for 30 min. - OK. TOOH w/ PKR & tbg. ND BOP, NU tbg. master valve. RD Key #15 on 10/24/06. 11/1/06 RU W/L, ran GR/CCL/CBL log F/ 3550' T/395'. Perf Fruitland Coal w/.34" dia. 1 spf @ 3216'-3218', 3253'-3255', 3293'-3296', 3303'-3305', 3309'-3310' & 2 spf @ 3407'-3415', 3417'-3424', 3466'-3470', 3475'-3479', 3482'-3484', 3488'-3492'. Total of 73 holes. RD W/L. RU Haliburton. PT ines to 4300 PSI, Frac w/12,244 gal #20 Delta 140 w/ NT gel pad, pumped 150,000 LB 16/30 brady sand & 3,000 LB 40/70 Arizona.

Continued second page

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Technician

Date DEC 06 2006

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

DEC 06 2006

FARMINGTON FIELD OFFICE

Page 2

12/4/06

San Juan 29-5 Unit #26

API#30-039-07614

Lease # NMSF-078277

Ref# 3162.3-2 (21110)

RD Haliburton. RU flowback. Flow back well. Release flow back crew. Remove frac valve, NU BOP. PT blind & pipe rams to 300 PSI & 3000 PSI for 15 min. each - OK. Test all lines to 1500 PSI- OK. TID w/ mill & tbg. Est. circ. w/ 2200 CFM air, circ. out. TIH w/ tbg. & tagged sand @ 3500'. Est. circ. w/ 2200 CFM air & 10 bbls/hr 2% KCL water w/ 1 gal foamer & 1 gal corr. Inhibitor per 20 bbls wtr., C/O fill to 3500' (PBTD) circ. out.

TIH w/ tbg. & tagged fill @ 3530' (20' fill). Est. circ. w/ 1100 CFM air & 10 bbls 2% KCL water/hr w/ 1.5 gal foamer & 1 gal corr inhibitor per 20 bbls wtr., circ. well. Light sand in returns. TOOH w/ tbg. BDW, TIH, no fill, TOOH w/ mill & string float. TIH w/110 jts 2 3/8" 4.70# J-55 tbg set @ 3475'. ND BOP, install master valve. PT tbg to 1000 PSI/ 15 min. - OK. Pumped out exp. check, circ. water out hole. Flow well. RD, released rig on 11/16/06 @ 5:30 AM.