form 3160-5 November 1994)	UNITED STAT DEPARTMENT OF TH	/		CVOESB Long.d
	BUREAU OF LAND MA	00.,	5. Lease Serial No.	orst.g
	SUNDRY NOTICES AND REF	PORTS ON WELLS	Contract # 398	ULUI. U
Do not use this form for proposals to drill or reenter an			6. If Indian, Allottee or Tribe Name	<del></del>
aband	oned well. Use Form 3160-3 (	(APD) for such proposals.	Jicarilla Apache	
SUBMIT	1.   1 : 1. 《新典·教教·斯·特集·斯勒·斯勒·斯勒·特	DEC 5 11 1 1 1 Istructions on reverse side RECEIVED	7. If Unit or CA/Agreement, Name and/or	N
X Oil Well	Gas Well  Other (Co-mingle	070 FARIHHETON MA	8. Well Name and No.	
. Name of Operator	, on the last to a surface		Martin Whittaker # 29	
Im Ridge Explor	ation Co., LLC		9. API Well No.	
a. Address		3b. Phone No. (include area coa	(e) 30-039-23454	
PO Box 156 Bloo	mfield, NM 87413	505-632-3476 x 201	10. Field and Pool, or Exploratory Area	<del></del>
	Cootage, Sec., T., R., M., or Survey Des		So. Lindrith Gallup-Dakota ext.	
SW / SW Sec. 15-T23N-R4W			11. County or Parish, State	_
50' FSL X 770' F	WL (Unit M)	Rio Arriba County, NM		
	Y	NATURE OF NOTICE, REPORT, O	R OTHER DATA	<u>-</u>
TYPE OF SUBMI	SSION TYPE OF ACTI	ION		
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Fracture Treat Recl	duction (Start/Resume) Water Shut-Off famation Well Integrity complete Other porarily Abandon	_
Final Abandonmen	I = -		er Disposal	
If the proposal is to de Attach the Bond under Following completion of	epen directionally or recomplete horizontally, which the work will be performed or provid the involved operations. If the operation re ted. Final Abandonment Notices shall be	give subsurface locations and measured and true le the Bond No. on file with BLM/BIA. Requi- sults in a multiple completion or recompletion in	any proposed work and approximate duration thereof.  e vertical depths of all pertinent markers and zones, ired subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has	
:lm Ridge Explora	ation Co., LLC intends to plu	g and abandon this well accordi	ing to the attached procedure.	

	Δ			
14. I hereby certi	fy that the foregoing is true and correct			
Name (Printe	dTyped)	Title		
	// Amy lyfackey	P	roduction Assistant	
Signature	Im Jake	Date	December 1, 2006	
	TAIS SP	ACE FOR FEDERAL OR STATE US		
Approved by	Original Signed: Stephen Ma	Title	Date	DEC 0 0 2006
certify that the applic	al, if any, are attached. Approval of this notice do ant holds legal or equitable title to those rights in the applicant to conduct operations thereon.	es not warrant or Office		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

### Plugging Program for Martin Whittaker #29:

Plug 1: Spot 51 sack balanced plug from 7048-6633', to cover 100' across perforations and top of Dakota.

Plug 2: Spot 37 sack balanced plug from 5852-5570' to cover 100' across perforations and top of Gallup.

Plug 3: Spot 17 sack balanced plug from 4296-4196' to cover 100' across Cliff House top.

Plug 4: Spot 17 sack balanced plug from 3234-3134' to cover 100' across Chacra top.

Plug 5: Spot 67 sack balanced plug from 2817-2274' to cover 100' across Pictured Cliffs, Fruitland, and Ojo Alamo tops.

1142' 1042'

Plug 6: Spot 17 sack balanced plug from 905-805' to cover 100' across Nacimiento top.

- Surface cesty shoe 424'-324'

Plug 7: Perf 4 squeeze holes at 275'. Tie on to 5-1/2" 17# casing. Establish rate through perforations. Pump 110 sacks down 5-1/2" casing, or sufficient volume to circulate cement to surface inside and outside 5-1/2" casing.

# Elm Ridge Resources

## **Pertinent Data Sheet**

Well Name:

Martin Whitaker #29

Footage:

850' FSL and 770' FWL (Unit M)

Location:

Section 15, T23N, R4W

County:

Rio Arriba County, NM

API#:

30-039-23454

Field:

South Lindrith Gallup-Dakota Ext.

Elevation: 7183' GR

TD: 7150' KB

**PBTD:** 7048' KB

Completed:

10/1/84

**Initial Potential:** 

27 BOPD, 55 MCFD

**Cum. Production:** 

13 mbo, 37 mmcfg

#### **Casing Record:**

**Hole Size Casing Size** Wt. **Depth Set** Cement Grade 230 ft<sup>3</sup> (Circ.) 12-1/4" 9-5/8" P-110 374' 36# Stg 1: 504 ft<sup>3</sup> Stg 2: 1431 ft<sup>3</sup> (DV@5322)<sup>(1)</sup> 7-7/8"

5-1/2" K-55 7148' 17# 1<sup>st</sup> stage TOC at DV tool (calc.). 2<sup>nd</sup> stage TOC 300' (TS)

**Tubing Record:** 

7040' 2-3/8" 4.7# tbg.

**Rod Record:** 

37 x 3/4" plain rods and 83 x 7/8" scraper rods (as of 3/29/05).

### **Formation Tops:**

**Nacimiento** 855' Ojo Alamo 2324' Kirtland 2422' Fruitland Coal 2648' Pictured Cliffs 2767' 2874' Lewis Chacra 3184' Cliff House 4246' Menefee 4309' Pt. Lookout 4876' Mancos 5087 Gallup 5802' Greenhorn 6888' Graneros 6964' Dakota 6998'

#### Perforation Record:

interval	Size	No. of Perfs		
5620-5648'	0.41"	48		
5862-6204'	0.41"	110		
6683-6691'	0.41"	32		
7018-7022'	0.41"	32		

Wellbore Diagram Martin-Whitaker #29 SW/4 Sec. 15, T23N, R4W Rio Arriba Co., NM API #30-039-23454 Before

TOC 300' (TS)

12-1/4" OH 9-5/8" 36# P-110 Set @ 374'. Circ. cmt to surface.

Nacimiento 855'

Ojo Alamo 2324' Kirtland 2422'

Fruitland 2648' Pictured Cliffs 2767' Lewis 2874'

Chacra 3184'

Cliff House 4246' Menefee 4309'

Point Lookout 4876'

Mancos 5087'

**Gallup 5802'** 

Greenhorn 6888'

Graneros 6964' Dakota 6998' 5-1/2" DV Tool @ 5322' TOC above DV tool (

Perfs: 5620-5648'

Perfs: 5862-6204'

Perfs: 6683-6691'

Perfs: 7018-7022'
PBTD: 7048'
5-1/2" 17# K-55 Set @ 7148'
7-7/8" OH

MW 29 12/1/2006 Wellbore Diagram Martin-Whitaker #29 SW/4 Sec. 15, T23N, R4W Rio Arriba Co., NM API #30-039-23454 After

TOC 300' (TS) 12-1/4" OH 9-5/8" 36# P-110 Set @ 374'. Circ. cmt to surface. Plug 7: Perf 4 holes @ 275'. Tie onto 5-1/2" casing. Pump 110 sx, or sufficient volume, to bring cement to surface, inside and outside 5-1/2" casing. Plug 6: Spot 17 sx balanced plug from 905-805' Nacimiento 855' Oio Alamo 2324' Kirtland 2422' Plug 5: Spot 67 sx balanced plug from 2817-2274' Fruitland 2648' Pictured Cliffs 2767' Lewis 2874' Plug 4: Spot 17 sx balanced plug from 3234-3134' Chacra 3184' Cliff House 4246' Plug 3: Spot 17 sx balanced plug from 4296-4196' Menefee 4309' Point Lookout 4876' Mancos 5087' 5-1/2" DV Tool @ 5322' TOC above DV tool @ 5322' (Calc.) **Gallup 5802'** Plug 2: Spot 37 sx balanced plug from 5852-5570' Greenhorn 6888' Plug 1: Spot 51 sx balanced plug from 7048-6633' Graneros 6964' Dakota 6998' PBTD: 7048' 5-1/2" 17# K-55 Set @ 7148' 7-7/8" OH MW 29 12/1/2006