

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

RCVD DEC 7 '06
OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 28-4 Unit		8. FARM OR LEASE NAME, WELL NO. San Juan 28-4 Unit #16R	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO. 30-039-27820		10. FIELD AND POOL, OR WILDCAT Basin Dakota/ Blanco Mesaverde	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.30 T28N R4W			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H (SENE) 2050'FNL, 850'FEL At top prod. interval reported below Same as above At total depth Same as above		14. PERMIT NO. DATE ISSUED			
15. DATE SPUDDED 6/27/06		16. DATE T.D. REACHED 9/10/06		17. DATE COMPL. (Ready to prod.) 10/19/06	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 7322' KB 7334'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8731'		21. PLUG. BACK T.D., MD & TVD 8705'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY yes		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5875'-6724'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3#, H40		377'	
7"		20# J55		4473'	
4 1/2"		10.5#/11.6#, J55		8726'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		surface; 283sx		25bbbls	
8 3/4"		surface; 513sx		20bbbls	
6 1/4"		TOC 3350'; 309sx			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2 3/8"		8594'			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		8594'			
31. PERFORATION RECORD (Interval, size and number)					
@1SPF 6443'-6724' total holes=4					
@1SPF 6140'-6411' total holes=3					
@1SPF 5896'-6091' total holes=5					
@1SPF 6251'-5875' total holes=27					
total holes=39					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5896'-6724'		57381 gal H2O, 1565 N2, 57381 foamed S/W, 141983			
		20/40 Arizona, 160 gal F104, 56 gal F103, 56 gal B145			
6251'-5875'		35469 gal H2O, 766 N2, 31220 foamed S/W, 4249			
		silackwater, 53227 20/40 Arizona, 33 gal F103, 36 gal			
		B145, 100 gal F104			
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/16/06		HOURS TESTED 1		CHOKE SIZE 2	
FLOW. TUBING PRESS. SI - 1007#		CASING PRESSURE SI - 902#		CALCULATED 24-HOUR RATE 1341 mcf	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		OIL-BBL		GAS-MCF 56 mcf	
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2199az.		OIL-BBL		GAS-MCF 1341 mcf	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		OIL-BBL		GAS-MCF 1341 mcf	
SIGNED <i>[Signature]</i>		TITLE Regulatory Tech		DATE 11/2/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 05 2006

NMOCD

FARMINGTON FIELD OFFICE

Ojo Alamo	3658'	3802'	White, cr-gr ss.	Ojo Alamo	3658'
Kirtland	3802'	4076'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3802'
Fruitland	4076'	4286'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4076'
Pictured Cliffs	4286'	4386'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4286'
Lewis	4386'	4911'	Shale w/siltstone stringers	Lewis	4386'
Huerfanito Bentonite	4911'	5262'	White, waxy chalky bentonite	Huerfanito Bent.	4911'
Chacra	5262'	5872'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5262'
Upper Cliff House	5872'	6081'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5872'
Mass. Cliff House	6081'	6136'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	6081'
Menefee	6136'	6439'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6136'
Point Lookout	6439'	6998'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6439'
Mancos	6998'	7634'	Dark gry carb sh.	Mancos	6998'
Gallup	7634'	8408'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7634'
Greenhorn	8408'	8452'	Highly calc gry sh w/thin lmst.	Greenhorn	8408'
Graneros	8452'	8515'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8452'
Dakota	8515'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8515'