

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RCVD DEC 7 06
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2003 NOV 17 2 30 PM	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED OIL FIELD UNIT	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				9. API WELL NO. 30-039-27820	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL OR WILDCAT Basin Dakota/ Blanco Mesaverde	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H (SENE) 2050'FNL, 850'FEL At top prod. interval reported below Same as above At total depth Same as above				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.30 T28N R4W	
15. DATE SPUDDED 6/27/06		16. DATE T.D. REACHED 9/10/06		17. DATE COMPL. (Ready to prod.) 10/19/06	
20. TOTAL DEPTH, MD & TVD 8731'		21. PLUG BACK T.D., MD & TVD 8705'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY yes		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8517'-8696'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR		27. WAS WELL CORED No		18. ELEVATIONS (OF RKB, RT, BR, ETC.)* GL 7322' KB 7334'	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9 5/8"		32.3#, H40		377'	
7"		20# J55		4473'	
4 1/2"		10.5#/11.6#, J55		8726'	
29. LINER RECORD		30. TUBING RECORD		AMOUNT PULLED	
SIZE		TOP (MD)		BOTTOM (MD)	
2 3/8"		8594'		25bbls	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		20bbls	
@2SPF 8570'-8696' total holes=74		8517'-8696'		10bbls 15% HCL acid, 100254 gal slickwater	
@1SPF 8517'-8553' total holes=9				w/40000# TLC sand, 2387bbls fluid	
total holes=83					
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/16/06		HOURS TESTED 1		CHOKE SIZE 2	
FLOW. TUBING PRESS. SI - 1007#		CASING PRESSURE SI - 902#		CALCULATED 24-HOUR RATE 86 mcf	
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2199az.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Almonda Sandoval</i>		TITLE Regulatory Tech		DATE 11/2/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 05 2006

NMOCD

FARMINGTON FIELD OFFICE
Sm

Ojo Alamo	3658'	3802'	White, cr-gr ss.	Ojo Alamo	3658'
Kirtland	3802'	4076'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3802'
Fruitland	4076'	4286'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4076'
Pictured Cliffs	4286'	4386'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4286'
Lewis	4386'	4911'	Shale w/siltstone stringers	Lewis	4386'
Huerfanito Bentonite	4911'	5262'	White, waxy chalky bentonite	Huerfanito Bent.	4911'
Chacra	5262'	5872'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	5262'
Upper Cliff House	5872'	6081'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5872'
Mass. Cliff House	6081'	6136'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff Hosue	6081'
Menefee	6136'	6439'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6136'
Point Lookout	6439'	6998'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6439'
Mancos	6998'	7634'	Dark gry carb sh.	Mancos	6998'
Gallup	7634'	8408'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7634'
Greenhorn	8408'	8452'	Highly calc gry sh w/thin lmst.	Greenhorn	8408'
Graneros	8452'	8515'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8452'
Dakota	8515'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8515'