

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate  
(See other instructions  
on reverse side)

RCVD NOV 30 6  
OIL CONS. DIV.  
DIST. 3

FORM APPROVED  
OMB NO. 1004-0137

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG*</b>							
<b>1a. TYPE OF WELL:</b> OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ <small>WELL WELL</small>							
<b>b. TYPE OF COMPLETION:</b> NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER _____ <small>WELL OVER BACK RESVR</small>							
<b>2. NAME OF OPERATOR</b> <b>PATINA OIL &amp; GAS CORPORATION</b>							
<b>3. ADDRESS AND TELEPHONE NO.</b> <b>5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056</b>							
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements)* At surface <b>685' FNL - 1705' FEL, UL "B"</b> At top prod. interval reported below <b>Same</b>  At total depth <b>Same</b>							
		<b>14. PERMIT NO.</b>		<b>DATE ISSUED</b>		<b>12. COUNTY OR PARISH</b> <b>Rio Arriba County</b>	
						<b>13. STATE</b> <b>NM</b>	
<b>15. DATE SPUDDED</b> 9/1/2006		<b>16. DATE T.D. REACHED</b> 9/14/2006		<b>17. DATE COMPL. (Ready to prod.)</b> 11/6/2006		<b>18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*</b> 7243'	
<b>20. TOTAL DEPTH, MM &amp; JJJ</b> 8430'		<b>21. PLUG, BACK T.D., MD &amp; TTT</b> 8428'		<b>22. IF MULTIPLE COMPL., HOW MANY?</b> 2		<b>23. INTERVALS DRILLED BY</b>	
						<b>ROTARY TOOLS</b> <b>X</b>	
						<b>CABLE TOOLS</b>	
<b>24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)</b> <b>6194' - 6358' BLANCO MESA VERDE</b>						<b>25. WAS DIRECTIONAL SURVEY MADE</b> YES	
<b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b> IND/GR/DEN/NEUT/CBL						<b>27. WAS WELL CORED</b> NO	
<b>28. CASING RECORD (Report all strings set in well)</b>							
<b>CASING SIZE/GRADE</b>	<b>WEIGHT, LB./FT.</b>	<b>DEPTH SET (MD)</b>	<b>HOLE SIZE</b>	<b>TOP OF CEMENT, CEMENTING RECORD</b>			<b>AMOUNT PULLED</b>
9-5/8"	36#, J-55	332'	13-1/2"	300 sx			Circ 16 bbl to surface
7"	23#, N-80	5988'	8-3/4"	660 sx			TOC 1st 4108'
4-1/2"	11.6#, N-80	8430'	6-1/4"	170 sx, TOC @ 5060'			2nd 2400'
<b>29. LINER RECORD</b>							
<b>SIZE</b>	<b>TOP (MD)</b>	<b>BOTTOM (MD)</b>	<b>SACKS CEMENT*</b>	<b>SCREEN (MD)</b>	<b>SIZE</b>	<b>DEPTH SET (MD)</b>	<b>PACKER SET (MD)</b>
					2-3/8"	8,284'	
<b>31. PERFORATION RECORD (Interval, size and number)</b>				<b>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</b>			
6194, 98, 6202, 06, 10, 14, 18, 22, 26, 30, 34, 38, 44, 48, 54, 58, 86, 6316, 38, 46, 58				<b>DEPTH INTERVAL (MD)</b> <b>6194' - 6358'</b>			
				<b>AMOUNT AND KIND OF MATERIAL USED</b> 1,000 gal 15% HCl, 137,810# sand, max psi: 2391, avg psi: 1680, max rate: 58.1 bpm,			
				avg rate: 58 bpm, 3390 bbl to recover, ISIP: 0 psi, 5 min: 0 psi, 10 min: 0 psi,			
				15 min: 0 psi			
<b>21 Total Shots</b> , 0.34" hole size, 3.125" Casing Gun							
<b>33. PRODUCTION</b>							
<b>DATE FIRST PRODUCTION</b> ASAP		<b>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</b> FLOWING				<b>WELL STATUS (Producing or Shut-In)</b> SHUT-IN	
<b>DATE OF TEST</b> 10/29/2006	<b>HR'S TESTED</b> 3	<b>CHOKE SIZE</b> 0.875"	<b>PROD'N FOR TEST PERIOD</b>	<b>OIL—BBL</b> TRACE	<b>GAS—MCF</b> 64	<b>WATER—BBL</b> 0	<b>GAS-OIL RATIO</b> N/A
<b>FLOW TUBING PRESS</b> 18#	<b>CSG PRESS</b> 138#	<b>CALCULATED 24-HOUR RATE</b>	<b>OIL—BBL</b> 0	<b>GAS—MCF</b> 518	<b>WATER—BBL</b> 0	<b>OIL GRAVITY—API (CORE.)</b> N/A	
<b>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)</b> VENTED					<b>TEST WITNESSED BY</b>		
<b>35. LIST OF ATTACHMENTS</b> DEVIATION SURVEY							
<b>36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.</b>							
<b>SIGNED</b> <u><i>M. Martinez</i></u>				<b>TITLE</b> <u>REGULATORY ANALYST</u>		<b>DATE</b> <u>11/3/2006</u>	
<b>e-mail:</b> <u>mmartinez@nobleenergyinc.com</u>				<b>505-632-8056</b>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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# **CHAMPLIN #7B**

***API#: 30-039-29568***

**Estimated Formation Tops:**

Fruitland	3782'
Pictured Cliffs	4133'
Lewis	4363'
Cliffhouse	5733'
Menefee	5974'
Point Lookout	6275'
Mancos	6311'
Gallup	7360'
Greenhorn	8250'
Graneros	8316'
Dakota	8355'
<b><i>TOTAL DEPTH</i></b>	<b><i>8430'</i></b>