

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*
(See other instructions
on reverse side)

RCVD NOV 3 '06

OIL CONS. DIV.

DIST. 3

FORM APPROVED
OMB NO. 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ OTHER _____
WELL WELL

b. TYPE OF COMPLETION:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER _____
WELL OVER BACK RESVR

2. NAME OF OPERATOR
PATINA OIL & GAS CORPORATION

3. ADDRESS AND TELEPHONE NO.
5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **685' FNL - 1705' FEL, UL "B"**

At top prod. interval reported below **Same**

At total depth **Same**

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NMSF079527A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

CHAMPLIN #7B

9. API WELL NO.

30-039-29568

10. FIELD AND POOL, OR WILDCAT

Basin Dakota / Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 25, T27N, R4W

12. COUNTY OR PARISH

Rio Arriba County

13. STATE

NM

15. DATE SPUNDED
9/1/2006

16. DATE T.D. REACHED
9/14/2006

17. DATE COMPL. (Ready to prod.)
11/6/2006

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
7243'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MM & JJJ
8430'

21. PLUG, BACK T.D., MD & TTT
8428'

22. IF MULTIPLE COMPL.,
HOW MANY? **2**

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD)

8288' - 8414' BASIN DAKOTA

25. WAS DIRECTIONAL SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

IND/GR/DEN/NEUT/CBL

27. WAS WELL CORED

NO

28. **CASING RECORD** (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	332'	13-1/2"	300 sx	Circ 16 bbl to surface
7"	23#, N-80	5988'	8-3/4"	660 sx	
4-1/2"	11.6#, N-80	8430'	6-1/4"	170 sx, TOC @ 5060'	

29. **LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8,284'	

31. PERFORATION RECORD (Interval, size and number)

8288, 90, 92, 96, 98, 8300, 30, 36, 58, 62, 66, 70, 74, 86, 90, 94
98, 8402, 06, 10, 14

21 Total Shots, 0.34" hole size, 3.125" Casing Gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8288' - 8414'	1,000 gal 15% HCl, 100,510# sand, 958,500 scf N2 @ 63% FQ, max psi: 4762, avg psi: 4618, max rate: 40.1 bpm, avg rate: 39 bpm, ISIP: 2309 psi, 5 min: 1949, 10 min: 1863,

33. **PRODUCTION**

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump)					WELL STATUS (Producing or Shut-In)
ASAP		FLOWING					SHUT-IN
DATE OF TEST	HR'S TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL	GAS---MCF	WATER---BBL	GAS-OIL RATIO
10/24/2006	3	0.875"		Trace	73	3	N/A
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE		OIL---BBL	GAS---MCF	WATER---BBL	OIL GRAVITY--API (CORE.)
22#	155#			Trace	587	24	N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Miranda Martinez
e-mail: mmartinez@nobleenergyinc.com

TITLE REGULATORY ANALYST
505-632-8056

DATE 11/3/2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

CHAMPLIN #7B

API#: 30-039-29568

Estimated Formation Tops:

Fruitland	3782'
Pictured Cliffs	4133'
Lewis	4363'
Cliffhouse	5733'
Menefee	5974'
Point Lookout	6275'
Mancos	6311'
Gallup	7360'
Greenhorn	8250'
Graneros	8316'
Dakota	8355'
<i>TOTAL DEPTH</i>	<i>8430'</i>