					FEAT	
Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.	
					SF 079003	
	Do not use the abandoned we	is form for proposals to ell. Use Form 3160-3 (A	o drill or to re-ei APD) for such pro	nter an 20 P posals.	6. If Indian Allottee or Tribe Name	
		PLICATE- Other instr	uctions on revers	ļ	7. If Unit or CA/Agreement, Name and/or No. Northeast Blanco Unit	
1. Type of W	Oil Well	Gas Well Other			8. Well Name and No.	
2. Name of Op	erator Devon Energ	y Production Company, L.P.			NEBU 466A 9 API Well No.	
3a Address			area code)	30-039-29614		
•	9, Navajo Dam, NN	T., R., M., or Survey Description)	405-552-7917		10. Field and Pool, or Exploratory Area Basin Fruitland Coal	
SL - 70' FSL & 1,790' FEL, SW SE, Unit O, Sec. 34, T31N, R7W					11. County or Parish, State	
	FSL & 1,270' FEL	Rio Arriba, NM				
	12. CHECK A	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR OTHER DATA	
TYPE OF	SUBMISSION		E OF ACTION			
☐ Notice o		Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Stan Reclamation Recomplete Temporarily Ab	Well Integrity Other Casing and Cement	
Final Ab	andonment Notice	Convert to Injection	Plug Back	Water Disposal		
If the pro Attach th following testing ha	posal is to deepen dire e Bond under which the completion of the inv	ectionally or recomplete horizontally ne work will be performed or provi- volved operations. If the operation nal Abandonment Notices shall be	y, give subsurface location de the Bond No. on file w results in a multiple compl	ns and measured and true rith BLM/BIA. Required letion or recompletion in	by proposed work and approximate duration thereof. e vertical depths of all pertinent markers and zones. ed subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has	
Drilled CaCl a	12 1/4" hole to 282 nd 1/4# PSX Floses	on 8/24/06, set 6 jts of 9 5/8", l. Circulated 14 bbls of cemer	, H-40, ST&C, 32.3# ca nt to surface. Test casi	ssing at 282'. Cemen ng to 750 psi.	ted w/200 sx (42 bbls) "B" cement w/2%	
w/3%	Gel, 5# Gilsonite, 1/	0' on 8/27/06, set 70 jts of 7", J 4# Flocele, 0.1% CFR 3, 0.4% Tested casing to 1,500 psi.	-55 LT&C, 23# casing Halad 344 and tail w/	at 3,108'. Cemented 75 sx (16 bbls) STD '	l lead w/550 sx (144 bbls) 50/50 POZ cement "B" cement w/0.4% Halad 344. Circulated 40	

 I hereby certify that the foregoing is true and correct Name (Printed/Typed) 					
Melisa Castro	Title Senior Operations Technician				
Signature ###	Date November 15, 2006				
THIS SPACE FOR FEDERA	L OR STATE OFFIC	E USE			
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrecrify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.		Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully and the statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 0 6 2006



