Submis/3 Copies To Appropriate District	State of New Me	xico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240			WELL APLNO.	
District II 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-29871	
District III	2040 South Pacheco		5. Indicate Type o	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE  6. State Oil & Gas Lease No.	
District IV Santa Fe, NM 87505		,	3. State Off & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Northeast Blanco	
PROPOSALS.)  1. Type of Well:				RCVD DEC11'06
Oil Well Gas Well Other				on coms. Div.
2. Name of Operator			8. Well No.	UE CHEO. PIV.
DEVON ENERGY PRODUCTION CO., L.P.			427A	
7. Address of Operator			9. Pool name or	r Wildcat
P.O. Box 6459 Navajo Dam, NM 87419			Basin Fruitland (	Coal
10. Well Location				
Unit Letter L: 1800 feet from the SOUTH line and 580 feet from the WEST line				
Section 16 Town	ship T 30 N Range R 7 W	NMPN	Л Cour	nty Rio Arriba
Section 10 Town	10. Elevation (Show whether Di			Ry Kio Airiba
	6311' GL	t, 1012, 111, 01t, etc.)		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN			EQUENT REI	
☐ PERFORM REMEDIAL WORK		☐ REMEDIAL WO		☐ ALTERING CASING
☐ TEMPORARILY ABANDON	☐ CHANGE PLANS	☐ COMMENCE DI	RILLING OPNS.	☐ PLUG AND
☐ PULL OR ALTER CASING	☐ MULTIPLE COMPLETION	ABANDONMENT  CASING TEST & CEMENT JOB		
_ FULL OR ALTER CASING	MOLTIPLE COMPLETION	CASING TEST	X CEMENT JOB	
<b>57</b> 1.00		N OTHER O		
Other:		OTHER: Casing		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
On 11/30/06, drilled 12-1/4" hole to 285'. Ran and set 6 jts 9-5/8" 32.3# ST&C H-40 casing at 274'. Cemented casing with 200 sx (42 bbls) Class "B" neat cement with 2% CaCl, and 1/4# Flocele mixed at 15.6 ppg. Circulated 15 bbls cement to surface. Tested casing to 300 psi- low and 750 psi- high for 30 minutes. Good Test				
I hereby certify that the information  SIGNATURE  Type or print name KennyRhoa		best of my knowledge  Company Represer o. 505-324-5600		TE 12-5-06
(This space for State use)  APPPROVED BY  Conditions of approval, if any:	anueva TITLE	PUTY OIL & GAS INSP	ECTOR, DIST. &	DAT DEC 1 1 2006