

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RCVD DEC7'06
OIL CONS. DIV.
Form C-103
May 27, 2004

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-039-29987 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Energen Resources Corporation | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401 | | 7. Lease Name or Unit Agreement Name: San Juan 32-5 Unit |
| 4. Well Location Unit Letter O : 700 feet from the South line and 1430 feet from the East line Section 27 Township 32N Range 06W NMPM County Rio Arriba | | 8. Well Number 116 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6135' GL | | 9. OGRID Number 162928 |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil. Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | 10. Pool name or Wildcat Basin Fruitland Coal |

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|---|--|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Spud <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/29/06 Drill 8.75" hole to 3775'. Run 82 jts. 7" 23# J-55 LT&C casing, set @ 3768'. RU Halliburton. Cement 1st stage with 180 sks 65/35 Class B poz, 6% gel, 2% CaCl2, 10#/sk gilsonite, 1/4#/sk flocele tailed by 110 sks Class G, 1/8#/sk flocele, 5#/sk gilsonite (489 cu.ft.). Circulate 2 bbls cement to surface. Plug down @ 2:18 am on 11/30/06. Circulate between stages. Cement 2nd stage with 300 sks 65/35 Class B poz, 6% gel, 2% CaCl2, 10#/sk gilsonite (372 cu.ft.). Circulate 50 bbls cement to surface. Plug down @ 7:43 am on 11/30/06. WOC. RD Halliburton. NU BOP. Test casing & BOP to 1200 psi - ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Donaghey TITLE Regulatory Analyst DATE 12/05/06
Type or print name Vicki Donaghey E-mail address: vdonaghe@energen.com
Telephone No. 505-325-6800

For State Use Only

APPROVED BY H. Lillanueva DEPUTY OIL & GAS INSPECTOR, DIST. 8
Conditions of Approval, if any: _____ TITLE _____ DATE DEC 07 2006