

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

RCVD DEC12'06
BLM CONS. DIV

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on reverse side

2006 NOV 24 PM 12 24

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

RECEIVED

Name of Operator
Energen Resources Corporation

070 FARMINGTON NM

a. Address
2198 Bloomfield Highway, Farmington, NM 87401

3b. Phone No. (include area code)
505-325-6800

c. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**865' FSL, 1610' FEL, Sec. 21, T23N, R03W, N.M.P.M.
SW/SE**

5. Lease Serial No.

Jicarilla Contract 183
6. If Indian, Allottee or Tribe Name

DIST. 3

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Jicarilla 183 # 8

9. API Well No.

30-043-20259

10. Field and Pool, or Exploratory Area
Ballard Pictured Cliffs

11. County or Parish, State

Sandoval NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources plugged and abandoned the Jicarilla 183 #8 on 11/01/06 according to the attached procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Vicki Donaghey

Title

Regulatory Analyst

Date **11/08/06**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DEC 11 2006

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Energen Resources Corporation
Jicarilla 183 #8

November 3, 2006
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865' FSL & 1610' FEL, Section 21, T-23-N, R-3-W
Sandoval County, NM
Lease Number: Jicarilla Contract 183
API #30-043-20259

Plug and Abandonment Report

Notified BLM / NMOCD on 10/31/06

Work Summary:

10/31/06 Move on location. RU rig. Check well pressures: light blow on casing and bradenhead. Lay relief line to pit. ND top section of WH. NU 2.875" head and BOP, test. Round trip 2.875" gauge ring, 2960'. RIH and set 2.875" PlugWell CIBP at 2955'. TIH open-ended with 1.25" IJ tubing to top of BP at 2955'. Establish circulation out casing with total of 20 bbls of water. Note: during circulation, establish water flow out bradenhead.

Plug #1 with CIBP at 2955', spot 14 sxs Type III cement (19 cf) inside casing from 2955' up to 2387' to isolate the Pictured Cliffs perforations and cover through the Ojo Alamo top.

TOH and WOC. Shut in well. SDFD.

11/1/06 RIH and tag cement at 2400'. Perforate 2 bi-wire holes at 1416'. RIH with 2.875" PlugWell CR and set at 1366'. TIH with tubing and sting into CR. Attempt to pressure test casing. Establish circulation out bradenhead with 9 bbls of water. Establish rate into squeeze holes 1 bpm at 900 PSI.

Plug #2 with CR at 1366', mix and pump 34 sxs Type III cement (45 cf), squeeze 21 sxs outside the casing and leave 13 sxs inside the casing up to 920' to cover the Nacimiento top. Note: pressured up to 1800 PSI below CR and held.

TOH and LD all tubing. Shut in well and WOC for 4 hours. Attempt to establish circulation out bradenhead with 10 bbls of water. Run die and establish circulation out bradenhead with 9 bbls of colored water. Hole at approximately 185'. RIH and tag cement at 770'. Perforate 2 bi-wire holes at 175'.

Plug #3 mix and pump 70 sxs Type III cement (93 cf) down 2.875" casing from 175' to surface, circulate good cement returns out the bradenhead.

ND BOP. Dig out wellhead. Fill out Hot Work permit. Cut off wellhead. Found cement at surface in both the casing and annulus.

Mix 10 sxs Type III cement and install P&A marker.
RD. MOL.

R. Velarde, JAT-BLM representative, was on location.