

RCVD DEC5'06

OIL CONS. DIV.

DIST. 3

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0185

Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

NM-15654

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Frazzle #1 SWD

9. API Well No.

30 045 33865

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

1. Type of Well

☐Oil  
Well☒Gas  
Well☐

Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

795' FNL & 2180' FWL (NE/4 NW/4)  
Unit C, Sec. 30, T24N, R10W, NMPM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change long string cement type</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change cement for production string as follows:

## Stage 1

600 cu ft 50/50 Class G/Poz w/2% gel, 5# Gilsonite, 1/8# Pol-E-Flake, .5% Halad 9, 1% HR-5.  
Weight 13.5 lb/gal. Yield 1.30 cu ft/sx.

## Stage 2 Stage tool @ 3600'

Lead: 600 cu ft Halliburton Light Class G w/6% gel, 5# Gilsonite, 1/8# Pol-E-Flake. Weight  
12.3 lb/gal. Yield 1.92 cu ft/sx.Tail: 130 cu ft 50/50 Class G/Poz w/2% gel, 5# Gilsonite, 1/8# Pol-E-Flake. Weight 13.5 lb/gal.  
Yield 1.30 cu ft/sx.

Total depth is cahnged to 6900'. No other changes are made.

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander  
John Alexander

Vice-President

Date

11/2/2006

This space for Federal or State office use)

Approved by Original Signed: Stephen Mason

Title

Date

DEC 04 2006

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD 44