Form 3160-5 (April 2004)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVI	PL COMS. DIV.
OMB NO. 1004-0	137
Expires March 31,	2007D151. I

DEC 12 2006

FARMINGTON FIELD OFFICE

5. Lease Serial No.

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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NM 30015 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well 8. Well Name and No. Other Oil Well X Gas Well Carracas 18 B #13 2. Name of Operator Energen Resources Corporation 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-039-24282 505-325-6800 2198 Bloomfield Hwy, Farmington, NM 87401 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal At surface: 790' FSL, 900' FWL 11. County or Parish, State At bottom: 2060' FSL, 1412' FWL CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Deepen Alter Casing Fracture Treat Reclamation Well Integrity X Subsequent Report New Construction Casing Repair Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Subsequent report of the horizontal re-complete of the Basin Fruitland Coal: Set CIBP and whipstock at 3905' (TVD). Mill Window in 5 1/2" casing from 3887' to 3897' (TVD). Directionally drill and land curve at 4310' (MD), 4156' (TVD). Drill horizontal lateral to 5367' (MD), 4158' (TVD). Unable to run production liner. Left open hole completion per sundry dated 5/5/06. See also attached directional survey. 10/06/06 Tubing landed @ 4138' I hereby certify that the foregoing is true and correct Name (Printed/Typed) Nathan Smith Drilling Engineer Date 11/2/2006 ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE