

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD DEC18'06  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

2006 DEC 15 PM 3 52

1. Type of Well  
GAS

RECEIVED  
OTO FARMINGTON NM

5. Lease Number  
NMSF-078144  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

9. Payne Com #1B  
API Well No.

30-045-30502

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 710' FSL & 1885' FWL, Sec. 26, T30N, R11W, NMPM

10. Field and Pool

11. Blanco Mesaverde  
County and State  
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - identify water producing  
zone & isolate w/CIBP or cement

13. Describe Proposed or Completed Operations

Plans are to identify the water producing interval and then isolate the zone with a CIBP or cement. See the attached plans.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 12/11/06

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Pet Eng Date 12/18/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**Payne Com 1B**  
**Lat: N36 46.813 Long: W107 57.660**  
**710' FSL & 1885' FWL**  
**T30N-R11W-Sec 26-Unit N**  
**San Juan County, NM**  
**AIN: 83205001 (MV) & 8320502 (PC)**

**Scope of work:**

The intent of this procedure is to identify the water producing zone in the wellbore, and isolate it via CIBP or cement

**Procedure:**

1. Hold safety meeting. Comply with all NMOCD, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving rig on.
2. MIRU. Record tubing and casing pressures in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl if necessary.
3. ND well-head NU BOP.
4. Release tubing hanger and tag for fill, PU additional joints as needed. PBTD is 5016'. Record the fill depths in DIMS.
5. TOOH with production string as follows:
  - (151) jts 2-3/8", 4.7#, J-55 tubing
  - (1) 2 3/8" x 2' pup jt
  - (1) 2-3/8", 4.7#, J-55 tail Jt
  - (1) 2 3/8" seat nipple
  - (1) 2 3/8' saw tooth collar

NOTE: Visually inspect tubing, record findings in DIMS, make note of corrosion, scale, and/or holes. Replace any bad joints of tubing as necessary and record in DIMS.

6. TIH with 2 3/8" tbg, blow around well, remove water and cleanout fill to PBTD (5016'). Pickup tubing to 4875', and flow test well for 3 hours. Monitor and record water production (insure water production has stabilized).
7. TOOH with tbg, TIH with RBP for 4 1/2" casing and set at 3763' (50' below the Chacra). Release tbg from RBP and pickup TBG @ to 3700'. Blow well for 3 hours and monitor water production. If less than 15 bbl per day release RBP and proceed to next step. If water production is greater than 15 bbl per day contact engineer and rig supervisor.
8. Lower RBP and set at 4575' (between the Menefee and Point Lookout). Release tbg from RBP, pickup TBG to 4550' and blow well for 3 hours and monitor water production. If well produces 15 bbl per day (or less) TOOH with the RBP and TIH with CIBP. Set CIBP in same location as RPB. If rate is more than 15 bbl per day than contact area engineer and rig supervisor.
9. TIH with production string as follows:
  - (1) 2 3/8" mule shoe expendable chk
  - (1) 2 3/8" F-nipple (1.78" ID)
  - (1) 2 3/8" tail JT
  - (1) 2 3/8" x 2' pup jt
  - ~ 148 jt of 2 3/8", 4.7#, J-55, EUE
  - to surface as required to land at 4550'
10. Run in hole with shear tool and set SV. Pressure test tubing to 1000 psi. If tubing test is ok, return well to production, if not, repeat previous steps as required. Call lease operator to inform him well to ready to be returned to production. RDMO

SPUD DATE: 4/20/01  
COMPLETION DATE: 6/22/01

Latitude N36 46.813  
Longitude W107 57.660

**PAYNE COM 1B MV**  
Township 030N Range 011W  
Section 026 710 FSL & 1885 FWL  
SAN JUAN COUNTY, NM

API: **30045305020000**  
AIN: 83205001  
Meter #: 98277

### Current Wellbore

**STATUS:** FLOWING

9-5/8" 36# set @ 150'  
Cemented with 148 Ft<sup>3</sup> to Surface

### CURRENT PRODUCTION STRING:

- (151) Jts 2 3/8", 4.7#, J-55 EUE TBG
- (1) 2 3/8" x 2' pup jt
- (1) 2 3/8" tail Jt
- (1) 2 3/8" SN
- (1) 2 3/8" saw tooth collar

### PURPOSED TUBING STRING:

- (1) 2 3/8" mule shoe expendable check
- (1) 2 3/8" F-nipple Nipple (1.78" ID)
- (1) 2 3/8" tail jt
- (1) 2 3/8" x 2' pup jt
- ~ 148 jts of 2 3/8", 4.7#, J-55, EUE tbg to surface or as required to land at 4550'
- 10/20/2006

7" 23# set @ 2150"  
Cemented with 468sx, 20 bbls pulled to Surface  
(Note: This casing string consist of 7", 20# ,J-55 from surf. - 2521' and 7", 23#, N-80 from 2521 to 2727")

**TUBING RECORD:**  
set @ ' Seating nipple @ '  
1/0/00

4 1/2" 12# set from 2122" to 5061"  
Uncemented

### FORMATION TOPS

Ojo Alamo	940'
Kirtland	1042'
Fruitland Coal	1710'
Pictured Cliffs	2289'
Lewis	2452'
Huerfano B	3015'
Chacra	3296'
Cliff House	3846'
Menfee	3996'
Point Lookout	4598'

Chemical cut 4 1/2" liner and swedged on 6/13/01 at  
2122' (TOL)

### Fruitland Coal:

3051'  
3713'

### Menefee

4405'  
4554'

### Point Lookout

4601'  
4876'

PBTD: 5016'  
TOTAL DEPTH: 5100'

## **BLM CONDITIONS OF APPROVAL**

### ***WORKOVER AND RECOMPLETION OPERATIONS:***

A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.

### ***SURFACE USE OPERATIONS:***

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

***STANDARD STIPULATIONS:*** All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

### ***SPECIAL STIPULATIONS:***

1. Pits will be fenced during work-over operation.
2. All disturbance will be kept on existing pad.
3. All pits will be pulled and closed immediately upon completion of the work-over activities.
4. Pits will be lined with an impervious material at least 12 mils thick.