

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

RECEIVED

FARMINGTON NM FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RCVD NOV22'06
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit M (SWSW) 375' FSL & 865' FWL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.
SF-078983-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Allison Unit NMNM-078372C

8. FARM OR LEASE NAME, WELL NO.
Allison Unit #77

9. API WELL NO.
30-045-336590031

10. FIELD AND POOL, OR WILDCAT
Los Pinos FS/ PC South

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 12 T32N R7W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**

15. DATE SPUNDED **6/29/06** 16. DATE T.D. REACHED **7/1/06** 17. DATE COMPL. (Ready to prod.) **11/3/06** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6591' KB 6602'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3450'** 21. PLUG, BACK T.D., MD & TVD **PBTD (CBP 3194')** 22. IF MULTIPLE COMPL., HOW MANY* **1** 23. INTERVALS DRILLED BY **yes**

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Los Pinos Fruitland Sand Pictured Cliffs, South 3212' - 3227'

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray/ Collar Log

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	143'	8-3/4"	TOC surface: 64 sx	8 bbls
4-1/2" N-80	11.6#	3445'	6-3/4"	TOC surface: 439 sx.	14 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
.32" dia
2 spf @ 3212' - 3227' = 32 Total holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3212' - 3227'
9,088 gal 20# linear gel w/ N2 foam
70Q w/ 50,000# 20/40 Arizona Sand

33. PRODUCTION

DATE FIRST PRODUCTION **TA'd** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **TA'd 11-3-06** WELL STATUS (Producing or shut-in) **Shut-in**

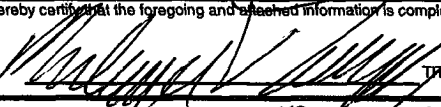
DATE OF TEST **11/1/06** HOURS TESTED **1** CHOKER SIZE **2** PROD'N FOR TEST PERIOD **tstm** OIL-BBL **560 bwpd** GAS-MCF **560 bwpd** WATER-BBL **560 bwpd** GAS-OIL RATIO

FLOW. TUBING PRESS. **n/a** CASING PRESSURE **SI 850#** CALCULATED 24-HOUR RATE **560 bwpd** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Could not get a good gas test due to water producing.

35. LIST OF ATTACHMENTS
Currently well is TA'd due to water production from the PC interval, will move back on location after winter closure restrictions are lifted.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE **Regulatory Tech** DATE **11/10/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
NOV 21 2006
FARMINGTON FIELD OFFICE
BY **TL Salyers**

NMOCD 8

37. SUMMARY OF POROUS ZONES:
(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS:

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2353'	2403'	White, cr-gr ss.	Ojo Alamo	2353'		
Kirtland	2403'	3100'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2403'		
Fruitland	3100'	3205'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3100'		
Pictured Cliffs	3205'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3205'		