Form 3160-4 UNITED STATES (April 2004) FORM APPROVED OMBNO. 1004-0137 DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Expires: March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORTAND LOG () Lease Serial No. SF 079045 If Indian, Allottee or Tribe Name la. Type of Well Oil Well Gas Well Dry Other New Well Work Over Deepen Plug Back Diff. Resvr.. b. Type of Completion: Unit or CA Agreement Name and No. 070 Northeast Blanco Unit NARIM-0784620 Name of Operator Devon Energy Production Company, L.P. Lease Name and Well No. NEBU 416A AFI Well No. 3a Phone No. (include area code) Address PO Box 6459, Navajo Dam, NM 87419 405-552-7917 30-045-337620131 Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)\* **Basin Fruitland Coal** At surface 615' FSL & 2,035' FEL, Unit O, SW SE Sec., T., R., M., on Block and Survey or Area Sec. 21, T31N, R7W At top prod. interval reported below County or Parish 13. State At total depth 1,807' FSL & 1,842' FEL, Unit J, NW SE San Juan 16. Date Completed 14. Date Spudded 15. Date T.D. Reached Elevations (DF, RKB, RT, GL)\* 09/28/2006 07/22/2006 08/14/2006 GL 6,381' D&A Ready to Prod. Depth Bridge Plug Set: MD 18. Total Depth: MD 3,687' 19. Plug Back T.D.: MD 3,687 TVD TVD 3,368' TVD 3,368 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ✓ No Was well cored? Yes (Submit analysis) Yes (Submit report) Was DST run? ✓ No Mud Logs Directional Survey? No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sks. & Type of Cement Slurry Vol. (BBL) Amount Pulled Wt. (#/ft.) Size/Grade Top (MD) Bottom (MD) Cement Top\* Hole Size Depth 12 1/4" 9-5/8H40 315' a 32.3# 0 200 sx 42 bbls Surface 8 3/4" 7-J55 23# 0 3,170' Ld 575 sx 151 bbls Surface 0 Tl 50 sx 11 bbls 6 1/4" 5-1/2J55 15.5# 0 3'687' N/A N/A N/A 24. Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Size 2 3/8" 3,669 25. Producing Intervals Perforation Record Top No. Holes Perf. Status Formation Bottom Perforated Interval Size Fruitland Coal 3,264 3,266' - 3,587' 0.45" 3,687 340 Open  $\overline{\mathbf{B}}$  $\overline{C}$ D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material N/A N/A 28. Production - Interval A Date First Test Production Oil BBL Water BBL Oil Gravity Corr. API Production Method Gas MCF Gravity Produced Pumping unit 09/28/2006 Choke Tbg. Press Csg. Press. Oil BBL Gas Water BBL Gas/Oil Well Status 24 Hr MCF Flwg. Size Waiting on pipeline connection SI 71 273 28a. Production - Interval B Date First Test Water Oil Gravity Corr. API Hours Test Gas MCF Gas Gravity Production Method Date Production BBL RRI Choke Gas/Oi Well Status Tbg. Press Csg. Press 24 Hr. Oil BBL Gas Water BBL Flwg. Size Rate MCF ED FOR RECORD \*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C											
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
28c. Prod	luction - Int	erval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)											
30. Summary of Porous Zones (Include Aquifers):								31. Format	31. Formation (Log) Markers		
Show all important zones of porosity and contents thereof: Cored intervals and all drill-st							· •				
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.											
Formation		Тор	Bottom	1	Descriptions, Contents, etc.				Name	Top Meas. Depth	
								Picture	nd 1st Coal d Cliffs d Cliffs Main	3264 3499 3584	
		<u> </u>									
32. Additional remarks (include plugging procedure):											
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:  Blectrical/Mechanical Logs (1 full set req'd.)  Geologic Report  DST Report  Directional Survey											
Sundry Notice for plugging and cement verification Core Analysis Other:											
34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
Name (please print) Melisa Castro Title Senior Operations Technician											
Signature Date November 16 2006											

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.