Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

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() SUNDRY NOTICES AND REPORTS ON WELLS 2013 ALC 1.2 AM NMMU3153					
SUNDRY NOTICES AND REPORTS ON WELLS 703 AUG 13 AM 9 AM 16 Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Othe	r instructions on rev	verse side	17 18 79 20	7. If Unit or CA/Ag	reement, Name and/or N
1. Type of Well Oil X Gas Well Other	AUG	2003	As. Well Name and N RANDEL OH	#9	
2. Name of Operator XTO ENERGY INC.		Transferance		API Well No.	
3a. Address		neNo. (include area con	: F	30-045-26144	
2700 Farmington Ave., Bldg. K. Ste 1 Fa 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	rmington, NM 874	<u>01505-324-109</u>	<u>0                                     </u>	7/10. Field and Pool, o GALLEGOS GALLU	
1740' FNL & 990' FWL SWNW Sec. 15, T2	SN R11W			GALLEGOS GALLO	JP
1740 THE & 330 THE SHIM 300. 13, 12	ON, KIIN	٠	المستنفق المارية المستنفق المستنفذات المارية	11. County or Parish	, State
2				SAN JUAN	NM
12. CHECK APPROPRIATE BO	OX(ES) TO INDICATE	NATUREOF NOT	ICE, REPORT	,OROTHERDATA	
TYPE OF SUBMISSION		TYPE	E OF ACTION		
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamati	ion	Well Integrity
X   Subsequent Report	Casing Repair	New Construction	Recomple	ete	Other
	Change Plans	Plug and Abandon	X Temporar	rily Abandon	
	Convert to Injection	Plug Back	Water Dis	posal	
				<u> </u>	
13. Describe Proposed or CoommpletedOperation (clearly state of the proposal is to deepen directionally or recomplete horomattach the Bond under which the work will be performed of following completion of the involved operations. If the operating has been completed. Final AbandonmentNotices of determined that the final site is ready for final inspection.)	in permient details, in this izontally, give subsurface or provide the Bond No. ration results in a multip hall be filed only after a	on file with BLM/B le completion or recon ll requirements, inclu	edand true verti SIA. Required sunpletion in a neuding reclamation	ical depths of all perti- absequent reports shall we interval, a Form 31- n, have been complete	nent markers and zones. be filed within 30 days 60-4 shall be filed once d, and the operator has
XTO Energy Inc. temporarily abandoned	this well per th	ne following:			
MIRU PU. TOH w/tbg. Notified Steve Mccsg tst 8/4/03. TIH w/bit & tbg. TOH KCl w/10 gals pkr fluid. PT csg to 56 test. TOH & LD tbg. RDMO PU. Well T	w/tbg & BHA.   1  0 psig for 30 mi	TH w/CIBP & s	et @ 5291'	. Loaded csg	w/82 bbls 2%
•					
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			<u> </u>		
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)	Ti				
DARRIN STEED REGULATORY SUPERVISOR					
Warm Steed	Da	ate 8/7/03			
THIS SPA	CE FOR FEDERAL	OR STATE OFF			
Approved by		Title	f	JOPTED FOR	RECORD
Conditions of approval, if any, are attached. Approval of this n certify that the applicant holds legal or equitable title to those r which would entitle the applicant to conduct operations thereon.	otice does not warrant or ights in the subject lease	Office		AUG 14	2003



(Position)

## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIG BRAZOS ROAD
AZTEC NM 67410
(506) 334-6178 FAX: (506) 334-6170
http://doi.org/10.1001/

## MECHANICAL INTEGRITY TEST REPORT (TA or UIC)

Date of Test 8/4/03 Operator X TO Ex	vergy API#30-0 <u>45-26144</u>
Property Name O. H. Randel Well #	Location: Unit E Sec 15 Twn 26 Rge //
Land Type:  State Federal Private Indian	Well Type:  Water Injection  Salt Water Disposal  Gas Injection  Producing Oil/Gas  Pressure observation
Temporarily Abandoned Well (Y/N):	TA Expires: 8/04/08
Casing Pres Tbg. SI Pres Tbg. Inj. Pres Tubing Pres Int. Casing Pres	
Pressured annulus up to 560 psi. for 30 mins. Tes	t passed/ <del>failed</del>
REMARKS:  (18) Set. 5291' Crrc CS6  1230 pt to 560 ps:	Clean with packer fluid
1 pm ps; still 560 ps;	
Successful tist.	
By Witness (Operator Representative)  For man.	(NMOCD)
U DE CITION	REVISED 11-17-98