

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pure Resources, L. P.

3a. Address

500 W. Illinois Midland, Texas 79701

3b. Phone No. (include area code)

(432)498-8662

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,850' FNL & 2,350' FWL
Sec. 23, T-27-N, R-7-W

5. Lease Serial No.

SF-079360

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Rincon Unit

8. Well Name and No.

136P

9. API Well No.

30-039-27326

10. Field and Pool, or Exploratory Area

Basin Dakota/Mesa Verde

11. County or Parish, State

Rio Arriba, NM

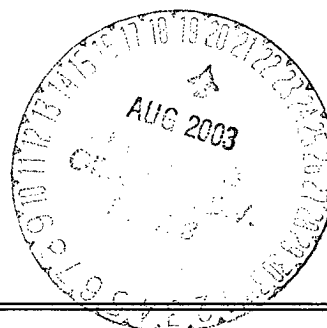
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING SUNDRY
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

(5 pages giving drilling, casing and cementing details for Surface, 1st Intermediate and 2nd Intermediate casing strings for the Rincon Unit 136P)



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Alan W. Bohling

Title

Regulatory Analyst

Signature

Alan W. Bohling

Date

08/08/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

AUG 18 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Pure Resources, Inc.

Well History

RINCON UNIT #136P - 76.82% WI From 1/1/1920 through 8/8/2003

Well Name RINCON UNIT #136P - 76.82% WI

Lease Well 521638-136P

State: NM

County: RIO ARRIBA

Activity Date 8/2/2003

Type of Report: DRILLING

INITIAL REPORT

Description WOC.

Times	Hours	Remarks
	11.50	MIRU AZTEC WELL SERVICE RIG #545. SAFETY MTG. DRLG RAT & MOUSE HOLES.
	4.25	DRLG 12-1/4" HOLE F/ 15-185' W/ ALL WT, 85-95 RPM, SPUD MUD, 250 GPM, 550 PSI.
	0.25	WLS @ 145' - 1/2 DEG.
	3.00	DRLG 12-1/4" HOLE F/ 184-392' W/ ALL WT, 95 RPM, 333 GPM, 800 PSI, SPUD MUD.
	0.50	CIRC HOLE CLEAN.
	0.25	WLS @ 360' - 3/4 DEG.
	0.50	POH TO RUN 9-5/8" CSG.
	1.00	SAFETY MTG. RU & RUN 9 JTS (371') 9-5/8" CSG. SET @ 388'. INSERT @ 350'.
	0.75	SAFETY MTG. PUMP 225 SX "B" W/ 2% CACL2, .25% CELLOFLAKE. DISPLACE W/ 27.5 BBLS. CIRC 29 BBLS GOOD CMT TO PIT. PD @ 4:00 A.M. 8/2/03..
	2.00	WOC.
		MAN HRS 270.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$53,264	\$53,264	\$640,830	1030066	392	377	8.9	

Activity Date 8/3/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG.

Times	Hours	Remarks
	2.00	WAITING ON CMT.
	4.00	BREAK OUT LANDING JT. INSTALL CSG HEAD, NU BOPE.
	2.00	TEST CSG, RAMS, CHOKE, KELLY COCK, & SAFETY VALVE TO 600 PSI/30 MIN.
	1.50	MU BHA & TIH. TAG CMT @ 356'.
	0.50	DRLG OUT PLUGS & CMT.
	5.50	DRLG 8-3/4" HOLE F/ 392-923' W/ 25-40K, 65-70 RPM, 800 PSI, 290-333 GPM, WATER & POLY.
	0.25	WLS @ 883' - 1 DEG.
	4.00	DRLG 8-3/4" HOLE F/ 923-1385' W/ 35-40K, 75-80 RPM, 850 PSI, 290-333 GPM, WATER & POLY.
	0.25	WLS @ 1345' - 1-1/2 DEG.
	4.00	DRLG 8-3/4" HOLE F/ 1385-1700' W/ 35-40K, 75-80 RPM, 900 PSI, 290-333 GPM, WATER & POLY.
		MAN HRS 156.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$16,690	\$69,954	\$640,830	1030066	1700	1308	8.4	

Activity Date 8/4/2003

Type of Report: DRILLING

PROGRESS REPORT

Description RIG TO AIR DRILL.

Times	Hours	Remarks
	2.00	DRLG 8-3/4" HOLE F/1700-1882' W/40-45K, 75-80 RPM, 900 PSI, 290-333 GPM, WATER & POLY.
	0.50	WLS @ 1842' - 1-1/4 DEG.
	6.25	DRLG 8-3/4" HOLE F/ 1882-2381' W/ 30-45K, 60-80 RPM, 900 PSI, 290-333 GPM, WATER & POLY.
	0.50	WLS @ 2341' - 1 DEG.
	2.75	DRLG 8-3/4" HOLE F/ 2381-2575' W/ 40-45K, 75-80 RPM, 900 PSI, 290-333 GPM.
	1.00	CIRC HOLE CLEAN.
	3.50	POH, LD DC'S.
	4.00	SAFETY MTG. RU & RUN 62 JTS (255') 7" 20# STC. SET @ 2468'. TOP FC @ 2524'.
	1.00	CIRC HOLE CLEAN.
	1.25	SAFETY MTG. RU & CMT W/ BJ.
	1.25	WOC. RIG TO AIR DRILL.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$42,412	\$112,366	\$640,830	1030066	2575	875	8.7	

Activity Date 8/5/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG.

Times	Hours	Remarks
	3.00	RIG TO AIR DRILL. CHANGE RAMS.
	1.00	TEST CSG, BLIND RAMS, CHOKE VALVES & AIR LINE TO 1500 PSI.
	1.00	TEST HAMMER & PU DC'S.
	0.75	TIH, TAG @ 2650'.
	0.75	TEST PIPE RAMS TO 1500 PSI.
	0.50	UNLOAD HOLE. ESTABLISH MIST RATE.
	3.00	CUT DRLG LINE. WOC.
	0.75	DRLG PLUG, FC, CMT, FC & CMT TO 2905'.
	4.75	DRLG 6-1/4" F/ 2575-3193' W/ 2-4K, 40-45 RPM, 1600 SCFM, 480 PSI.
	0.25	RIG SERVICE.
	8.25	DRLG 6-1/4" HOLE F/ 3139-4240' W/ 2-4K, 40-45 RPM, 1600 SCFM, 480 PSI.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$25,731	\$138,097	\$640,830	1030066	4240	1665		

Activity Date 8/6/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG.

Times	Hours	Remarks
	19.00	DRLG 6-1/4" HOLE F/ 4240-6383' W/ 2-4K, 40-45 RPM, 1650 SCFM, 500 PSI.
	0.25	RIG SERVICE.
	3.50	DRLG 6-1/4" HOLE F/ 6383-6788' W/ 2-4K, 40-45 RPM, 1650 SCFM, 500 PSI.
	0.25	XO TO N2.
	1.00	DRLG 6-1/4" HOLE F/ 6788-6930' W/ 2-4K, 40-45 RPM, 1650 SCFM, 500 PSI, N2.
		MAN HRS 240.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$15,516	\$153,613	\$640,830	1030066	6930	2690		

Activity Date 8/7/2003
Description SHUT IN.

Type of Report: DRILLING

PROGRESS REPORT

Times	Hours	Remarks
	10.00	DRLG 6-1/4" HOLE F/ 6930-7578' W/ 2-4K, 40-45 RPM, 1650 SCFM, 500 PSI, N2.
	1.00	BLOW HOLE CLEAN.
	5.50	LD DP & DC'S.
	5.00	RU & RUN 181 JTS (7578') 11.6# I-80 LTC CSG. LAND @ 7577', TOP FC @ 7532'.
	1.00	BLOW HOLE
	1.50	RU BJ. TEST PUMPS, LINES TO 3500 PSI. PUMP 20 BBL CHEMICAL WASH, 10 BW. LEAD W/ 85 SX (201 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG. TAIL W/ 525 SX (1060 FT3) @ 12.5 PPG @ 5 BPM @ 215 PSI. DROP PLUG & DISPLACE W/ 116.7 BW @ 5 BPM AVG @ 2780 PSI. BUMP PLUG TO 2960. CIRC 33 BBLs GOOD CMT TO PIT. SHUT IN @ 6:00 8/7/03. MAN HRS 277.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$78,811	\$232,424	\$640,830	1030066	7578	648		

Activity Date 8/8/2003
Description CLEAN PITS.

Type of Report: DRILLING

PROGRESS REPORT

Times	Hours	Remarks
	4.00	ND BOPE, SET SLIPS W/ 88K#, CUT OFF CSG, CLEAN PITS. MAN HRS 28.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$1,200	\$233,624	\$640,830	1030066	7578			

**TUBING BREAKDOWN AS OF
ROD BREAKDOWN AS OF
FAILURES AS OF**

CASING HISTORY REPORT

SURFACE LEVEL

Location 1850 FNL, 2350' FWL, SEC 23, T27N, R7W

TD Date 8/2/2003

TD Hole Time

Total Depth: 392

Hole Size: 12-1/4"

Joints Ra	Joint Description	Total Footage	Running Ftg.
	SAWTOOTH COLLAR	1.00	1.00
1	9-5/8" 32.3# H-40 STC CSG	41.22	42.22
	KB	15.00	57.22
	CSG HEAD	1.00	58.22
8	9-5/8" 32.3# H-40 STC CSG	329.83	388.05
	INSERT FLOAT	0.00	388.05

9 Total Joints Ran

388.05

Cemented as follows:

Top Cement:

Stage 1 - 225 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GPS. (YLD:1.39, WT:14.60)

Comments

1st INTERMEDIATE LEVEL

Location 1850 FNL, 2350' FWL, SEC 23, T27N, R7W

TD Date 8/4/2003

TD Hole Time

Total Depth: 2575

Hole Size: 8-3/4"

Joints Ra	Joint Description	Total Footage	Running Ftg.
	MANDREL	0.50	0.50
	FLOAT COLLAR	1.00	1.50
	SAWTOOTH COLLAR	1.00	2.50
	FLOAT COLLAR	1.00	3.50
	KB	15.00	18.50
1	7" 20# STC CSG	41.19	59.69
61	7" 20# STC CSG	2508.64	2568.33

62 Total Joints Ran

2568.33

Cemented as follows:

Top Cement:

Stage 1 - 325 SX PREM LITE HS FM W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, .25% LCM-1 MIXED @ 11.0 GPS (YLD:2.11, WT:12.10)

Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GPS (YLD:1.39, WT:14.60)

Comments

Location 1850 FNL, 2350' FWL, SEC 23, T27N, R7W

TD Date 8/6/2003

TD Hole Time:

Total Depth: 7578

Hole Size: 6-1/4"

Joints Ra	Joint Description	Total Footage	Running Ftg.
1	MARKER JT	7.81	7.81
173	4-1/2" 11.6# I-80 LTC CSG	7298.25	7306.06
6	4-1/2" 11.6# I-80 LTC CSG	210.99	7517.05
	FLOAT COLLAR	1.50	7518.55
1	SHOE JT	42.20	7560.75
	SHOE	1.50	7562.25
	KB	15.00	7577.25
181 Total Joints Ran		7577.25	

Cemented as follows:

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HS W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL-52, .3% CD-32, .3% R-3 MIXED @ 12.7 GPS (YLD:2.37, WT:11.90)

Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GPS (YLD:2.02, WT:12.50)

Comments