submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LD 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 322 8700 4. Location of Well, Footage, Sec., T, R, M 990'FSL, 890'FWL, Sec.12, T-29-N, R-11-W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Non-Routine Fracturing Altering Casing Repair Final Abandonment Altering Casing Casing Conversion to Injection 6-26-03 MERU, ND MH. NU BOP. TOOK W/l W' tbg. SDON. 6-27-03 TIH W/4 W' bit to 2160'. Establish circ. Circ hole clean @ 2160-2188'. Drill to new TD @ 2420'. Circ hole clean. TOOM w/bit. THE W/75 jts 2 7/8" 6-28-03 Pump 10 bbl gelled wtr w/red dye, 10 bbl gelled wtr ahead. Cmtd w/125 sx Premium Lite cmt w/0.25 pps Cellofilake, 3% gel, 0.4% fluid loss, 0.4% sodium metasilicate (366 cu.ft.). Circ 15 bbl cmt to surface. NOC. ND BOP. NUMIR. DR. Rig released. 7-8-03 MIRU. TH. perf Pictured Cliffs w/l SFP @ 2125-2170' w/46 0.32" diameter holes. TOOM. BDON. 14. Thereby certify that the foregoing is true and correct. Signed Title Regulatory Supervisor Title Regulatory Supervisor Date AUG-19-7003 ACCEPTED FOR RECOR. ACCEPTED FOR RECOR. ACCEPTED FOR RECOR. ACCEPTED FOR RECOR.	•	DORDAG	OF DANS MANAGEMENT			
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency and willfully to make any department or agency and willfully rittly uffice the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.