

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.

NMSF079319

6. Indian, Allottee or Tribe Name

7. Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XT0 Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

865' FNL & 2250' FEL UNIT B Sec. 21, T27N, R08W

8. Well Name and No.

SCHWERTFEGER A LS #15

9. API Well No.

30-045-06403

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

MIRU PU. TOH w/tbg. Set RBP @ 3870'. TIH w/pkr & chk'd for HIC. Found HIC @ 252' - 267'. EIR 1.5 BPM & 1200 psig. TOH w/tbg & pkr. Cut 7-5/8" csg @ 313'. RIH w/free pt. Found csg free @ 200' & stuck @ 225'. Wrkd csg 3 hrs fr/60K to 100K. Csg pulled free. TOH w/6 jts csg & parted csg jt. TIH w/tbg. Tgd TOF @ 242'. TIH w/bent sub, pilot mill, DC's & tbg. Mld csg fr/242'. TOH w/BHA. TIH w/bent sub, pilot mill, DC's & tbg. Mld csg fr/249' - 254' in 6 hrs. TOH w/BHA. Mld csg fr/254' - 255'. Cut csg inside @ 278'. TIH w/bent sub, csg spear, jars, bmp sub, DC's & tbg. Jarred on fish. Fish came free. TOH w/tbg, BHA & 23' csg. TIH w/bent sub, csg spear, jars, bmp sub, DC's & tbg. Could not pull free. Rltd csg spear. Cut csg inside @ 298'. Wkd bent sub into TOF @ 278'. Jarred on fish. Could not pull free. TIH w/bent sub, csg mill, jars, bmp sub, DC's & drl pipe. Mld fr/278' - 287'. Wkd bent sub into TOF @ 287'. Wrkd fish free. Wkd bent sub into TOF @ 295'. Jarred & wkd fish, did not pull free. Cut csg inside @ 306'. TIH w/bent sub, csg spear, jars, bmp sub, DC's & drl pipe. Wkd bent sub into TOF @ 295'. Wkd fish free. Wkd bent sub into TOF @ 306'. Cut csg inside @ 321'. TIH w/bent sub, csg spear, jars, bmp sub, DC's & drl pipe. Wkd fish free. Wkd bent sub into TOF. Cut csg inside @ 339'. TIH w/bent sub, csg spear, jars, bmp sub, DC's & drl pipe. Wkd bent sub into TOF @ 321'.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DARRIN STEED

Title

REGULATORY SUPERVISOR

Date 8/1/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

AUG 11 2003

FARMINGTON FIELD OFFICE
BY

Schwerdtfeger A LS #15
Subsequent Csg Repair
Page Two
8/1/03

Wkd fish free. TIH w/bent sub, csg pilot mill, jars, bmp sub, DC's & drl pipe. Mld csg fr/339'-340'. TIH w/bent sub, pkr, alignment tool, & tbg. Wkd bent sub into TOF @ 340'. Set pkr @351'. TIH w/Bowen csg patch, 8 jts 7-5/8" Lone Star, J-55, 26.4# LT&C csg. Wkd csg patch 3' over TOF. Set csg patch @340'. Cut off 7-5/8" csg. Rlsd pkr @351'. TOH w/BHA. Left voice mail @ BLM & OCD @ 7:00 p.m. to rpt PT for 8:00 a.m., 7/21/03. PT csg to 480 psig for 30 min. Held OK. Rlsd press.