Submit To Appropriate State Lease - 6 copies Fee Lease - 5 copies	e District C	Office		Energy,	State of New M Minerals and Na		sources /	/_			Re	Form C-105 vised March 25, 1999	
District 1 1625 N. French Dr., Hobbs, NM 88240				Oil Conservation Division				1	WELL API 1 30-045-3094				
District II 1301 W. Grand Avenu	District II 1301 W. Grand Avenue, Artesia, NM 88210				1220 South St. Francis Dr.					5. Indicate Type of Lease			
District III				Santa Fe, NM 87505					STATE X FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State Oil & Gas Lease No.										e No.			
WELL CO	OMPLI	ETION (OR RE	COMP	LETION REPOR	ŶŤ AND	Ł OG	C)					
la. Type of Well:					<i>₹</i> ₹	JUL	2003		74 Lease Name	or Unit Ag	reement N	ame	
b. Type of Compl NEW X We	etion:	GAS WELI DEEPEN	1 🔲 P	LUG D	OTHER DIFF.		NS. DIV. T. 3	ہا -	Ropco 16				
2. Name of Operato Richardson Operati		any			· ·	(3/3/b	1.81.21.1.9		8. Well No. I				
3. Address of Operator 3100 La Plata Highway, Farmington, NM 87401										9. Pool name or Wildcat Basin Fruitland Coal			
4. Well Location									······································				
Unit Letter B : 997 Feet From The North Line and 1563 Feet From The East Line													
Section 10. Date Spudded	16	e T.D. Reac		wnship	29N R Compl. (Ready to Prod.)		4W Elevations (DE&	NMPM RKB, RT, GR, (Juan 14 Floy	County Casinghead	
03/27/03	03/29/0		ned	07/25/03	ompi. (Ready to 1 rod.)		0' GR	Drac			5210'	Casingricad	
15. Total Depth 790' GL		16. Plug Bac 736' GL	k T.D.		f Multiple Compl. How Zones?	Many	18. Interva Drilled By		Rotary Tools L&B Speed Dr	ill	Cable 1	Cools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 636'-652' Basin Fruitland Coal							20. Was Directional Survey Made Yes						
21. Type Electric ar	21. Type Electric and Other Logs Run 22. Was Well Cored												
CNL/GR									No				
23. CASING SIZI	- 1	WEIGH			RECORD (Report			ell)	CEMENTING	RECORD		MOUNT BUILTED	
CASING SIZE WEIGHT LE				J./FT. DEPTH SET 122'			HOLE SIZE 8 ¾"		CEMENTING RECORD 50 sx		AMOUNT PULLED Surface		
4 1/2"		10.5		772'		6 1/4"			85 sx		Surface		
							· · · · · · · · · · · · · · · · · · ·				-		
											_		
24.				LINER RECORD				25.	TI	JBING RI	ECORD		
SIZE	TOP		BOTT		SACKS CEMENT	SCREEN	ı	SIZ		DEPTH S		PACKER SET	
								2 3	/8"	680'			
26. Perforation re	acord (int	tampal siza	and numb	ar)	i	27 40	ID CHOT	EDA	CTUDE CEN	ACNEE OC	MICCAC	ETG	
636'-643' 0.38" dia	a., 21 hole	es	and numb	ci)			ID, SHOT, INTERVAL		ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
646'-652' 0.38" dia	a., 18 hold	es				636'-6	52'	250		0 gal 15% HCl; 40,000# 20/40 Brady			
30					DDC	DICTI	ON						
28 Date First Producti	on	Ti	roduction	Method (Flowing, gas lift, pumpir	DUCTION OF THE STATE OF THE STA)	Well Status	Prod. or Sh	ut-in)		
			Pumping			Ü			Shut-in.				
Date of Test	Hours	Tested	Choke	Size	Prod'n For	Oil – Bb	<u> </u>	Gas	- MCF	Water - B	bl.	Gas - Oil Ratio	
No Test					Test Period								
Flow Tubing Press.			Calcu Hour	lated 24- Rate	Oil - Bbl.	Gas - MCF		V	Vater - Bbl.	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
30. List Attachments Deviation Survey, Well Log (CNL/GR)													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature	Printed Signature Name Drew Carnes Title Operations Manager Date 07/25/03												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORM	ATION TOPS IN CONFORMA	NCE WITH GEOGRAPH	IICAL SECTION OF STATE				
South	eastern New Mexico	Northwes	tern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt		T. Pictured Cliffs 652'	T. Penn. "D"				
T. Yates	1. MISS	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian_	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Dana Caranham	T. C				
T. Paddock	T. Ellenburger	T. Dakota	T. Granite T T T.				
T. Blinebry	T. Gr. Wash	T. Morrison	Т.				
T.Tubb	T. Delaware Sand	1.10dillo					
T. Drinkard	T. Bone Springs	T. Entrada					
T. Abo	Т.	T. Wingate	т.				
T. Wolfcamp	1.	T. Chinle	T				
T. Penn	T.	T. Permian					
T. Cisco (Bough C)	Т.	T. Penn "A"	Т.				
			OIL OR GAS SANDS OR ZONES				
No. 1, from	to	No. 3, from	to				
	toto		to				
,	IMPORTANT						
Include data on rate of wa	ater inflow and elevation to which water						
No. 1, from	toto	feet					
	to						
•		feet					
	LITHOLOGY RECOR						

From

Thickness

In Feet

Lithology

Thickness

In Feet

Lithology

To

From