State Leave - 6 copies	ie District Office	•	-		State of New M			,	/ /			Dox	romn C derek besiv	
State Lease - 6 copies Fee Lease - 5 copies District I			En	nergy, N	Ainerals and Na	turai K	esources	<i>x</i>	WELL AI	PINO		Kel	vised March 2	J, 195
1625 N. French Dr., I	Hobbs, NM 8824	0		(Oil Conservation I	Division			30-045-30					
<u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210				1220 South St. Francis Dr.				/	5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410				Santa Fe, NM 87505					STATE X FEE					
District IV 1220 S. St. Francis D							,		State Oil	& Gas	Lease	No.		
			R REC	OMPLI	ETION REPOR	T AN	LOG					A CONTRACT		
la. Type of Well:								55	7. Lease Na	ne or Ur	iit Agree	ement N	ame	TO A SECUL
b. Type of Comp NEW X W	LL GAS letion: ORK D OVER			_	OTHEROIFF. RESVR. DOTHI	5827 8 JUI	28 79 JUST		Ropco 16					
2. Name of Operat Richardson Operat	or				C 12 (1)	(CO.	2003 S DIV.	4	8. Well No.					
3. Address of Oper	ator				100	Dior.		6	9. Pool name	or Wild	cat			
3100 La Plata High		ton, NM	87401		ED LO	· · ·	હુ <u>ે</u> લ્		Pictured Clif					
4. Well Location			<u>-</u> "		43	MEL EL	معالمالمالما							
Unit Letter	_B:_	_997	Feet From	The	North	_ Line a	ıd15	63	Fe	et From	The	Eas	st	_Line
Section 10 Date Sandad	16	N	Towns			ange	Floretiens (Dra	NMPM DVD DT C	D -4- \	San Ju			ounty
10. Date Spudded 03/27/03	03/29/03). Reache		25/03	npl. (Ready to Prod.)		. Elevations (10' GR	Dræ	KKB, KI, C	K, etc.)		4. Elev. 210'	Casinghead	
15. Total Depth 790' GL	16. P 736'	ug Back GL	T.D.		Multiple Compl. How nes?	Many	18. Interval Drilled By		Rotary Too L&B Speed		1	Cable T	ools	
19. Producing Inte 656'-669' Pictured		completion	on - Top, B	ottom, Na	me					20. Wa Yes	as Direc	tional Su	rvey Made	
21. Type Electric a	nd Other Logs	Run							22. Was W	ell Cored	1		•	
CNL/GR									No					
23.			CAS		ECORD (Report			ell)					· · · · · · · · · · · · · · · · · · ·	
CASING SIZ	E V	EIGHT					HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED	
4 1/2"	7" 20					8 ³ / ₄ " 6 ¹ / ₄ "			50 sx 85 sx			Surface Surface		
4 72		10	3		112		0 74) SX			Surrace	
				+										
										,770				
24.					ER RECORD			25.		TUBIN	IG REC	ORD		
SIZE	TOP		воттом		SACKS CEMENT	SCREE	N	SIZI			PTH SE	T	PACKER SE	r
	<u> </u>							2 3	/8"	680	0,		ļ	
26. Perforation	record (interval	cize on	d number)		L	27 4	TO CHOT	ED 4	CTUDE	TENATENT	T COI	IEDZE	ETC	
656'-669' 0.38" d		, Size, all	u number)			DEPTH	INTERVAL	FRA	RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
						656'-669'			250 gal 15% HCl; 40,000# 20/40 Brady					
20					BDA	DUCT	ON		L					
28 Date First Product	ion	D	valuation M	ethod (El-	PRO wing, gas lift, pumpin	DUCT)	Well State	is (Pund	Or Ch.	-in)		
-ate 1 not 1 locate			mping	valou (FR	mug, gus uji, pumpm	5 - 514E U	ы туре ритр,	,	Shut-in.	10 (1 FUA.	. บา อกนเ	- <i>(ri)</i>		
Date of Test	Hours Tested Che		Choke Siz	ze	Prod'n For Test Period	Oil - Bbl Gas		s - MCF Water - E		ter - Bbl	•	Gas - Oil Rati	Ю	
No Test Flow Tubing	Casing Pres	sure	Calculate	d 24-	Oil - Bbl.	Ge	- MCF	L	Vater - Bbl.	Щ,	Oil G	vity - A	PI - (Corr.)	
Press.			Hour Rate		J. 201.			1	- acos - DUI.		on Gir	avity - A	a 1 - (COIT.)	
29. Disposition of	Gas (Sold, use	d for fuel	, vented, etc	c.)			· · · · · · · · · · · · · · · · · · ·			Test V	Vitnesse	d By	· · · · · · · · · · · · · · · · · · ·	
30. List Attachme	nts Deviation S	urvev. W	ell Log (C)	NL/GR)						1				
31 .I hereby cert	ify that the in	formatio	on shown o	on both s	ides of this form as	true and	complete to	the l	best of my k	nowledg	ge and	belief		
					Printed									
Signature	\ /				Name Drew Ca	arnes	Tit	le (Operations	Manag	er		Date 07/25/6	na -

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	ATION TOPS IN CONFORMA							
	astern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs 652'	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville _					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
1. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	Т.					
T.Tubb	T. Delaware Sand	T.Todilto	1					
T. Drinkard	T. Bone Springs	T. Entrada						
I. Abo	Т.	T. Wingate	1.					
T. Wolfcamp	1.	T. Chinle						
T. Penn	T.	T. Permian						
T. Cisco (Bough C)	Т.	T. Penn "A"	т					
			OIL OR GAS SANDS OR ZONES					
No. 1, from	to	No. 3, from	to					
No. 2, from	to	No. 4, from	to					
ŕ	IMPORTANT							
	ter inflow and elevation to which water							
	to							
No. 2, from	to	feet	*********					
		feet						
	LITHOLOGY RECOR	D (Attach additional sheet if nec	eessary)					

From

To

Thickness

In Feet

Lithology

Thickness

In Feet

Lithology

From

To