Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

		Form C-105					
	Revised	March	25,	1999			
ADLAIO							

WELL API NO.
30-045-30992

5. Indicate Type of Lease
STATE X FEE

								State Oil & Gas Lease No.							
1220 S. St. Francis Dr., Santa Fe, NM 87505															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG (6/3)															
1a. Type of Well: OIL WELL □ GAS WELL X DRY □ OTHER OTHER							į, į	7 Jease Name or Unit Agreement Name Ropco 16							
OIL WELL GAS WELL X DRY OTHER b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER								23	[w]						
2. Name of Operator Richardson Operating Company								· P	8. Welly No. # 4						
3. Address of Operator 3100 La Plata Highway, Farmington, NM 87401							N C	9 Fool name or Wildcat Pictured Cliffs							
4. Well Location										····					
Unit Letter N : 1637 Feet From The South Line and 719						Feet From The East Line									
Section	16		To	wnship	3	29N Ra	inge	14W	1		NMPM	San	Juan	County	
						OF&	& RKB, RT, GR, etc.) 14. Elev. Casinghead 5190'								
15. Total Depth 760' GL		16. Plug Ba 703' GL	ick T.D.	1		Multiple Compl. How les?	Many		8. Interval rilled By		Rotary Tools L&B Speed Dr	ill	Cable T	ools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made							rvey Made								
626'-635' Pictured Cliffs Yes															
21. Type Electric and Other Logs Run CNL/GR								22. Was Well Cored No							
23.						CORD (Report a	all str			11)					
CASING SIZE			T LB./FT			DEPTH SET		HOLE			CEMENTING RECORD AMOUNT PULLED				
4 1/2"		20			123' 752'		8 ³ / ₄ " 6 ¹ / ₄ "		$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		Surface Surface				
4 /2			10.5		132		0 /4		ᅱ	0.5 5 1		Surace			
										\neg					
														·	
24.					LINE	ER RECORD				25.					
SIZE	TOP		BOTT	OM	SACKS CEMENT				SIZI			SET	PACKER SET		
							1		2 3/	/8"	645'				
26 Perforation re	cord (i	nterval size	and numb	er)			27	ACID	TOUS	ED A	CTUDE CE	MENT S	OUEEZE	ETC	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 726'-735' 0.38" dia., 36 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED															
								5'-735'			500 gal 15% HCl; 40,320# 20/40 Brady				
PRODUCTION PRODUCTION															
Date First Production	m	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Shut-in.													
Date of Test	Hour	s Tested	Choke	Choke Size		Prod'n For Test Period		Oil - Bbl G		Gas	s - MCF Wate		Bbl.	Gas - Oil Ratio	
No Test Flow Tubing	Coois	g Pressure Calculated 24- Oil - Bbl.			Oil - Bbl.	Gas - MCF		Water - Bbl. Oil		Gravity - API - (Corr.)					
Press.	Casii	ig riessuie	1	Calculated 24- Oil - I Hour Rate		Oli - Bbi.	Gas - IVICE			Trailer - Boi.		I Glavny - AFI * (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By															
30. List Attachments Deviation Survey, Well Log (CNL/GR) 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Printed															
Signature Name Drew Carnes Title Operations Manager Date 07/25/03															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	eastern New Mexico	NCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs625'	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. Elbert T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs	i. Entrada	1.				
T. Abo	Т.	T. Wingate	1.				
T. Wolfcamp	T.	T. Chinle					
T. Penn		1. Perman	T.				
T. Cisco (Bough C)	Т.	T. Penn "A"	Т.				
		,	OIL OR GAS SANDS OR ZONES				
No. 1, from	to	No. 3, from	toto				
	to						
	IMPORTANT	WATER SANDS					
nclude data on rate of war	ter inflow and elevation to which water						
	to						
	to						
	to						
NO. 5, HOIII							
	LITHOLOGY RECOR	${f D}$ (Attach additional sheet if ne	ecessary)				
Thickness	T ish alass.	Thickness	7.4				

Lithology

Lithology

In Feet