Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District III
1301 W. Grand Avenue, Artesia, NM 88210
District IIII
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico
Energy, Minerals and Natural Resources

Oil Cor servation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	Form C-	105
	Revised March 25, 1	1999
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WELL API NO.
30-045-30993

5. Indicate Type of Lease
STATE X FEE
State Oil & Gas Lease No.

1220 S. St. Francis Dr., Santa Fe, NM 87505																	
WELL COMPLETION OF RECOMPLETION REPORT AND LOC-																	
1a. Type of Well: OIL WELL □ GAS WELL X DRY □ OTHER											R Lease Name or Unit Agreement Name						
b. Type of Comple	etion:						P)` A I	TC DOO		الان الان					1	
*	NEW X WORK □ DEEPEN □ PLUG □ DIFF. WELL OVER BACK RESVR □ OTHER FIELD HECKERS HE										<u></u>]						
2. Name of Operator CONS Out										Tral.	8. Well No. # 9						
(2) Dist. 9											9. Powl name or Wildcat						
3. Address of Operator 3100 La Plata Highway, Farmington, NM 87401											Basin Fruitlar						
4. Well Location																	
Unit Letter C : 1186 Feet From The North Line and 1392 Feet From The West Line																	
	16			ownshi			ange	147	V	222	NMPM_		San .		0 1 1 1	County	
10. Date Spudded 03/25/03 11. Date T.D. Reached 03/27/03			ached	12. Date Compl. (Ready to Prod.) 13. Elevations (DF 5190' GR					DF&	& RKB, RT, GR, etc.) 14. Elev. Casin 5190'							
15. Total Depth 16. Plug Back T.D. 17. If Multiple Corn 710' GL 669' GL Zones?					fultiple Compl. Hownes?	Many	/ I	8. Interva Orilled By					Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Yes																	
21. Type Electric and Other Logs Run CNL/GR 22. Was Well Cored No																	
23.				ASIN	IG RI	ECORD (Report	all st	rings s	et in we	ell)	L						
CASING SIZE		WEIG	HT LB./FT			DEPTH SET		HOLE			CEMENTI	NG RE	CORD	Al	MOUNT PU	LLED	
7"			20			120'		8 3/4"			50 sx			Surface			
4 1/2"			10.5			704'		6 1/4"			85 sx			Surface			
						· · · · · · · · · · · · · · · · · · ·											
														 		<u> </u>	
24.					LINI	ER RECORD	25.			TUBING R			ECORD				
SIZE	TOP		BOTTOM		SACKS CEMENT		SCI	REEN SIZE					H SET PACKER SET				
										23	<u>/8" </u>	59	90'		<u> </u>		
26. Perforation re	d (:						105	A CITE	CITOT	FD.	OTUBE C	EVE	VT. CC	MICCAL	FTC		
556'-563' 0.38" dia	L, 21 ho	oles	, and nume	oer)					, SHOT, FERVAL		ACTURE, C						
566'-572' 0.38" dia	., 18 ho	oles						3'-576			250 gal 15% HCl; 40,000# 20/40 Brady						
28						DDC		CTION	J		<u> </u>						
Date First Production	on		Productio	n Meth	od (Flo						Well State	is (Pro	d. or St	ut-in)			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut-in.																	
Date of Test	t Hours Tested Choke Size Prod'n For Test Period			Oil - Bbl		Gas	ias - MCF		Water - Bbl.		Gas - Oil I	Ratio					
No Test Flow Tubing			Calca	Calculated 24-		Oil - Bbl.		Gas - MCF		V	Vater - Bbl.	I Oii		Gravity - API - (Corr.)			
Press.			Hour Rate			J. 201.		17201					(2009)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By																	
30. List Attachments Deviation Survey, Well Log (CNL/GR) 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																	
Printed																	
Signature	<u>~</u> _]	Name Drew C	arnes	s	Tit	le (Operations	Man	ager		Date 07/3	31/03	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

	ATION TOPS IN CONFORMA		HICAL SECTION OF STATE stern New Mexico
	eastern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Strawn	T. Pictured Cliffs 572'	
B. Salt	T. Atoka	_ T. Pictured Ciris372	T Landwille
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian		
T. Grayburg	T. Montoya	T. Mancos	
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry		T. Morrison	1.
T.Tubb	T. Delaware Sand	T.Todilto	
T. Drinkard	T. Bone Springs	T. Entrada	T
T. Abo	Т.	T. Wingate	1.
T. Wolfcamp	T. T.	T. Chinle	T.
T. Penn		T. Permian	T
T. Cisco (Bough C)	Т.	T. Penn "A"	T.
· · ·			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3. from	to
	to	No. 4, from	to
Include data on rate of wa	importan ter inflow and elevation to which w	IT WATER SANDS ater rose in hole.	
	to		
No 2 from	to	foot	
	to		
	LITHOLOGY RECO	RD (Attach additional sheet if ne	cessary)

From

To

Thickness

In Feet

Lithology

Thickness

In Feet

Lithology

From

To