Submit ppr	onriata								/ /		Form C-105	
District Office	opriate			State of	New Me	exico			/ /		Revised 1-1-	89
State Lease - 6	Copies	Energ	₩			esources Depar	rtment	[WEI	L API NO.		Trevised 1-1-	
Fee Lease - 5 Co	opies		OII (ONSE	NATIO	N DIVISION		VVEL	30-045-31014	4		
					ONSERVATION DIVISION 2040 Pacheco Street				dicate Type of		3	
DISTRICT II	5, NW 0024	1-1900				87505] . "	dicate Type of	Least	•	
P.O. Drawer DD, Artes	sia, NM 88	210			,				STATE		FEE	X
1000 Rio Brazos Rd., Aztec, NM 87410						>	6. S	tate Oil & Gas	Lease	No.	24068	
WELL COMPLETION OR RECOMPLETION REPORT						RT ANDLOG	23 \	1	er de la Maria de La Companya de La La Companya de La Com	深产数	学取得4.3 00	" "的表示。
1a. Type of Well OIL WELL	AS WELL			OTHER	JUN 2003	1877	7. L	ease Name or	Unit A	Agreement N	lame	
b. Type of Comp	oletion:				2		2	7				
NEW	WORK			PLUG		OIL CONS DIV		1	CLAYTON			
WELL	JOVER	LUDE	PEN	BACK	RESYR	D\&I⊕						
2. Name of Ope		ENERGY	, INCORP	ORATED		80/00/01		8. W	ell No. 2C			
3. Address of Op			<u> </u>			950	z	9. Po	ol name or Wildca	1		
		/ 64, FAI	RMINGTO	N, NEW M	EXICO	87401	<u></u>	<u> </u>	BASIN DAKO	DTA		
4. Well Location Unit Letter		: 1995	Feet F	From The	SOUTH	I Line and	1975		Feet From The	FAST	Г	Line
Section	- 2		vnship	30N		nge 12W	1010	NMPI	-			
10. Date Spudde		. Date TD		12. Date Co			13. Eleva		DF & RKB,RT,GR	, etc.)	County SAN 14. Elev. Casi	
4/22/2003 5/1/2003				06/13/2003				5743' GR				
15. Total Depth 16. Plug Back T.D. 6750' KB 6708' KB							18. Interv		Rotary Tools X	ı	Cable Tools	
19. Producing Int	erval(s),					6610' - 6660'	1 2111100	<u> , </u>		ctional	Survey Made	YES
21. Type Electric IND/GR/DEN		er Logs Ru	n					22. W	as Well Cored NO			
23.			CASING R	ECORD (Report a	all Strings set in	ı well)					
CASING SIZE		WEIGHT LB/FT DEPTH SE			ET			ENTING RECORD			AMOUNT PULLED	
9-5/8"		36#		281'		12-1/4"	241sx ClsB. Yield 1		1.18cuft/sx	Circ 20	bbl cmt	
7"		23#					2713X 0131				DDT OTT	
		23#		4147'	-	8-3/4"	1st Stage: 6			yield 1.	18cuft/sx.	
							1st Stage: 6 2nd Stage: 2	200sx 65	35 Cls B Poz	yield 1.	18cuft/sx. 3290'	
4-1/2"		11.6#		6749'		8-3/4" 6-1/4"	1st Stage: 6	200sx 65	35 Cls B Poz	yield 1.	18cuft/sx.	
4-1/2"		11.6#	ER RECO	6749'			1st Stage: 6 2nd Stage: 2 33sx scav &	200sx 65 340sx 5	/35 Cls B Poz 0/50 Poz	yield 1. TOC@ yield 1.	18cuft/sx. 3290'	
	Тто	11.6# LIN	ER RECO	6749' RD	EMENT	6-1/4"	1st Stage: 6 2nd Stage: 2 33sx scav & 25.	200sx 65 340sx 5	35 Cls B Poz 0/50 Poz BING RECOR	yield 1. TOC@ yield 1.	18cuft/sx. 3290' 44cuft/sx.	
4-1/2"	тс	11.6# LIN	ER RECO BOTTOM	6749'	EMENT		1st Stage: 6 2nd Stage: 2 33sx scav &	200sx 65 340sx 5	/35 Cls B Poz 0/50 Poz	yield 1. TOC@ yield 1.	18cuft/sx. 3290'	T
4-1/2"	тс	11.6# LIN		6749' RD	EMENT	6-1/4"	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE	200sx 65 340sx 5	35 CIs B Poz D/50 Poz BING RECOR	yield 1. TOC@ yield 1.	18cuft/sx. 3290' 44cuft/sx. PACKER SET	
4-1/2"		11.6# LIN	воттом	6749' RD SACKS CE	EMENT	6-1/4" SCREEN	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE 2-3/8"	200sx 65 340sx 5	35 CIs B Poz D/50 Poz BING RECOR	yield 1. TOC@ yield 1.	18cuft/sx. 3290' 44cuft/sx. PACKER SET 4808'	
4-1/2" 24. SIZE 26. Perforation r 6660,6658,6	ecord (ir	LIN DP htterval, size 64,6652,666	BOTTOM e, and numbe 50,6648,6636	6749' RD SACKS CI	EMENT	6-1/4" SCREEN 27. ACID, SI DEPTH INTE	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE 2-3/8" HOT, FR	200sx 65 340sx 5 TU ACTU	DEPTH SET 6607' JRE, CEMENT	yield 1. TOC@ yield 1. D , SQL ATERIA	18cuft/sx. 3290' 44cuft/sx. PACKER SET 4808' JEEZE, ETC AL USED	
4-1/2" 24. SIZE 26. Perforation r 6660,6658,6 6630,6628,6	ecord (ir 6656,665	LIN DP htterval, size 4,6652,666 4,6652,666	BOTTOM e, and numbe 50,6648,6636 20,6618,6616	6749' RD SACKS CI r) -,6632, -,6614,	EMENT	6-1/4" SCREEN 27. ACID, SI	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE 2-3/8" HOT, FR	200sx 65 340sx 5 TU ACTU AMO(1250g;	BING RECOR DEPTH SET 6607' JRE, CEMENT JNT AND KIND M 115% HCL & 17, 1.3	yield 1. TOC@ yield 1. D , SQU ATERIA SG, 7/8	18cuft/sx. 3290' 44cuft/sx. PACKER SET 4808' JEEZE, ETC AL USED " ball sealers.)
4-1/2" 24. SIZE 26. Perforation r 6660,6658,6 6630,6628,6 6612,6610'.	ecord (ir 6656,665	LIN DP htterval, size 4,6652,666 4,6652,666	BOTTOM e, and numbe 50,6648,6636	6749' RD SACKS CI r) 6632, 6614,		6-1/4" SCREEN 27. ACID, SI DEPTH INTE 6610' - 666	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE 2-3/8" HOT, FR	200sx 65 340sx 5 TU ACTU AMO 1250gs 14,658	BING RECOR DEPTH SET 6607' JRE, CEMENT JNT AND KIND M al 15% HCL & 17, 1.3 gal Ambormax 1020	yield 1. TOC@ yield 1. D , SQU ATERIA SG, 7/8	18cuft/sx. 3290' 44cuft/sx. PACKER SET 4808' JEEZE, ETC AL USED " ball sealers.)
4-1/2" 24. SIZE 26. Perforation r 6660,6658,6 6630,6628,6 6612,6610'. 28. Date First Pro	ecord (ir 6656,665 6626,662 20 hole	LIN DP htterval, size 64,6652,666 24,6622,666 s, 0.38" EH	BOTTOM e, and numbe 50,6648,6636 20,6618,6616 ID jets, 1JSP	6749' RD SACKS CI r) ,6632, ,6614, F PRO Sthod (Flo	ODUCT	6-1/4" SCREEN 27. ACID, SI DEPTH INTE 6610' - 666	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE 2-3/8" HOT, FR RVAL	200sx 65 340sx 5 TU AACTI AMO 1250gg 14,658 Amge	BING RECOR DEPTH SET 6607' JRE, CEMENT JNT AND KIND M 115% HCL & 17, 1.3	yield 1. TOC@ yield 1. D , SQU ATERIA SG. 7/8 (pad), 46	18cuft/sx. 3290' 44cuft/sx. PACKER SET 4808' JEEZE, ETC AL USED " ball sealers. 6,474 gal foam, 3	3192gal
24. SIZE 26. Perforation r 6660,6658,6630,6628,6612,6610'. 28. Date First Pro 6/20/2	ecord (ir 6656,665 6626,662 20 hole duction 2003	LIN DP hterval, size 64,6652,666 24,6622,666 8, 0.38" EH	BOTTOM e, and numbe 50,6648,6636 20,6618,6616 ID jets, 1JSP	RD SACKS CI r) ,6632, ,6614, F PRO ethod (Flo	ODUCT wing, gas	6-1/4" SCREEN 27. ACID, SI DEPTH INTE 6610' - 666 ON lift, pumping - Size a	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE 2-3/8" HOT, FR RVAL 60'	200sx 65 340sx 5 TU ACTU AMO 1250g: 14,658 Amge	BING RECOR DEPTH SET 6607' JRE, CEMENT JNT AND KIND M al 15% HCL & 17, 1.3 gal Ambormax 1020 1020 (flush) Well Status	yield 1. TOC@ yield 1. D , SQL ATERIA SG, 7/8 (pad), 46	18cuft/sx. 3290' 44cuft/sx. PACKER SET 4808' JEEZE, ETC AL USED " ball sealers. 6,474 gal foam, 3 (Prod. or Shut-in.in	3192gal
24. SIZE 26. Perforation r 6660,6658,6 6630,6628,6 6612,6610'. 28. Date First Pro 6/20/2 Date of Test 6/19/2003	ecord (ir 6656,665 6626,662 20 hole duction 2003	11.6# LIN DP nterval, size 64,6652,666 24,6622,666 s, 0.38" EH Dro Durs Teste 3 hrs	e, and numbe 50,6648,6636 20,6618,6616 ID jets, 1JSP duction Me	RD SACKS CI	ODUCTI wing, gas Prod'n F Test Pe	SCREEN 27. ACID, SI DEPTH INTE 6610' - 666 ON lift, pumping - Size a	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE 2-3/8" HOT, FR RVAL 60' Gas - Mi 297 mc	200sx 65 340sx 5 TU ACTU AMO 1250g; 14,658 Amge	BING RECOR DEPTH SET 6607' JRE, CEMENT JNT AND KIND M al 15% HCL & 17, 1.3 gal Ambormax 1020 1020 (flush) Well Status Water - Bbl. 0	yield 1. TOC@ yield 1. D , SQU ATERIA SG. 7/8 (pad), 44	18cuft/sx. 3290' 44cuft/sx. PACKER SET 4808' JEEZE, ETC AL USED " ball sealers. 6,474 gal foam, 3	3192gal
4-1/2" 24. SIZE 26. Perforation r 6660,6658,6 6630,6628,6 6612,6610'. 28. Date First Pro 6/20/2 Date of Test 6/19/2003 Flow Tbg. Pr.	ecord (ir 6656,665 6626,662 20 hole duction 2003	11.6# LIN DP Interval, size 64,6652,666 24,6652,666 s, 0.38" EH Dropours Teste 3 hrs asing Pr.	e, and numbe 50,6648,6636 20,6618,6616 ID jets, 1JSP duction Me	F PRO sthod (Flo Flowing te Size 0.875" ulated 24-	ODUCTI wing, gas Prod'n f Test Pe Oil - Bb	SCREEN 27. ACID, SI DEPTH INTE 6610' - 666 ON lift, pumping - Size a For Oil - Bbl riod 0 Gas - MCF	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE 2-3/8" HOT, FR RVAL 60' Gas - Mi 297 mc Water - I	200sx 65 340sx 5 TU ACTU AMO 1250g; 14,658 Amge	BING RECOR DEPTH SET 6607' JRE, CEMENT JNT AND KIND M al 15% HCL & 17, 1.3 gal Ambormax 1020 1020 (flush) Well Status Water - Bbl.	yield 1. TOC@ yield 1. D , SQU ATERIA SG. 7/8 (pad), 44	18cuft/sx. 3290' 44cuft/sx. PACKER SET 4808' JEEZE, ETC AL USED " ball sealers. 6,474 gal foam, 3 (Prod. or Shut-in.in	3192gal
24. SIZE 26. Perforation r 6660,6658,6 6630,6628,6 6612,6610'. 28. Date First Pro 6/20/2 Date of Test 6/19/2003	ecord (ir 6656,665 6626,662 20 hole ductior 2003 Ho	LIN DP htterval, size 64,6652,666 24,6652,666 5, 0.38" EF Drurs Teste 3 hrs asing Pr. 650 psi	e, and numbe 50,6648,6636 20,6618,6616 ID jets, 1JSP duction Me	RD SACKS CI should be shou	ODUCTI wing, gas Prod'n f Test Pe Oil - Bb	SCREEN 27. ACID, SI DEPTH INTE 6610' - 666 ON lift, pumping - Size a For Oil - Bbl riod 0 Gas - MCF 2379 mcfd	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE 2-3/8" HOT, FR RVAL 60' Gas - Mi 297 mc Water - I	200sx 65 340sx 5 TU ACTU AMO 1250g; 14,658 Amge	BING RECOR DEPTH SET 6607' JRE, CEMENT JNT AND KIND M al 15% HCL & 17, 1.3 gal Ambormax 1020 1020 (flush) Well Status Water - Bbl. 0 Oil Gravity - AP	yield 1. TOC@ yield 1. D , SQU ATERIA SG, 7/8 (pad), 44	18cuft/sx. 3290' 44cuft/sx. PACKER SET 4808' JEEZE, ETC AL USED " ball sealers. 6,474 gal foam, 3 (Prod. or Shut-in.in	3192gal 7) tio
4-1/2" 24. SIZE 26. Perforation r 6660,6658,6 6630,6628,6 6612,6610'. 28. Date First Pro 6/20/2 Date of Test 6/19/2003 Flow Tbg. Pr. 405 psi	ecord (ir 6656,665 6626,662 20 hole duction 2003 Ho Ca	LIN DP htterval, size 64,6652,666 24,6652,666 5, 0.38" EF Drurs Teste 3 hrs asing Pr. 650 psi	e, and numbe 50,6648,6636 20,6618,6616 ID jets, 1JSP duction Me	RD SACKS CI should be shou	ODUCTI wing, gas Prod'n f Test Pe Oil - Bb	SCREEN 27. ACID, SI DEPTH INTE 6610' - 666 ON lift, pumping - Size a For Oil - Bbl riod 0 Gas - MCF 2379 mcfd	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE 2-3/8" HOT, FR RVAL 60' Gas - Mi 297 mc Water - I	200sx 65 340sx 5 TU ACTU AMO 1250g; 14,658 Amge	BING RECOR DEPTH SET 6607' JRE, CEMENT JNT AND KIND M al 15% HCL & 17, 1.3 gal Ambormax 1020 1020 (flush) Well Status Water - Bbl. 0 Oil Gravity - AP	yield 1. TOC@ yield 1. D , SQU ATERIA SG, 7/8 (pad), 44	18cuft/sx. 3290' 44cuft/sx. PACKER SET 4808' JEEZE, ETC AL USED " ball sealers. 6,474 gal foam, 3 (Prod. or Shut-ir. in Gas - Oil Ra	3192gal 7) tio
4-1/2" 24. SIZE 26. Perforation r 6660,6658,6630,6628,6612,6610'. 28. Date First Pro 6/20/2 Date of Test 6/19/2003 Flow Tbg. Pr. 405 psi 29. Disposition of 30. List Attachme	ecord (ir 6656,665 6626,662 20 hole duction 2003 Ho Ca	11.6# LIN DP Interval, size 64,6652,666 24,6652,666 5, 0.38" EH In Propurs Teste 3 hrs asing Pr. 650 psi (So.	BOTTOM e, and numbe 50,6648,6636 20,6618,6616 ID jets, 1JSP duction Me Calci Hour Id, used for	RD SACKS CI should be shou	ODUCTI wing, gas Prod'n I Test Pe Oil - Bb 0 ted, etc.	SCREEN 27. ACID, SI DEPTH INTE 6610' - 666 ON lift, pumping - Size a For Oil - Bbl riod 0 Gas - MCF 2379 mcfd Vented	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE 2-3/8" HOT, FR RVAL 60' Gas - Mi 297 mc Water - I 0	200sx 65 340sx 5 TU ACTU AMO 1250gg 14,658 Amge Imp)	BING RECOR DEPTH SET 6607' JRE, CEMENT JNT AND KIND M al 15% HCL & 17, 1.3 gal Ambormax 1020 1020 (flush) Well Status Water - Bbl. 0 Oil Gravity - AP	yield 1. TOC@ yield 1. D , SQU ATERIA SG, 7/8 (pad), 44 SShut-	18cuft/sx. 3290' 44cuft/sx. PACKER SET 4808' JEEZE, ETC AL USED " ball sealers. 6,474 gal foam, 3 (Prod. or Shut-ir. in Gas - Oil Ra	3192gal 7) tio
4-1/2" 24. SIZE 26. Perforation r 6660,6658,6630,6628,6612,6610'. 28. Date First Pro 6/20/2 Date of Test 6/19/2003 Flow Tbg. Pr. 405 psi 29. Disposition of 30. List Attachme	ecord (ir 6656,665 6626,662 20 hole duction 2003 Ho Ca	11.6# LIN DP Interval, size 64,6652,666 24,6652,666 5, 0.38" EH In Propurs Teste 3 hrs asing Pr. 650 psi (So.	e, and numbe 50,6648,6636 20,6618,6616 ID jets, 1JSP duction Med Chok Calculud, used for tion shown on tion shown on	RD SACKS CI should be shou	ODUCTI wing, gas Prod'n I Test Pe Oil - Bb 0 ted, etc.	SCREEN 27. ACID, SI DEPTH INTE 6610' - 666 ON lift, pumping - Size a For Oil - Bbl riod 0 Gas - MCF 2379 mcfd	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE 2-3/8" HOT, FR RVAL 60' Gas - Mi 297 mc Water - I 0	200sx 65 340sx 5 TU ACTU AMO 1250gg 14,658 Amge Imp)	BING RECOR DEPTH SET 6607' JRE, CEMENT JNT AND KIND M al 15% HCL & 17, 1.3 gal Ambormax 1020 1020 (flush) Well Status Water - Bbl. 0 Oil Gravity - AP	yield 1. TOC@ yield 1. D , SQU ATERIA SG, 7/8 (pad), 44 SShut-	18cuft/sx. 3290' 44cuft/sx. PACKER SET 4808' JEEZE, ETC AL USED " ball sealers. 6,474 gal foam, 3 (Prod. or Shut-ir. in Gas - Oil Ra	3192gal 7) tio
4-1/2" 24. SIZE 26. Perforation r 6660,6658,6630,6628,6612,6610'. 28. Date First Pro 6/20/2 Date of Test 6/19/2003 Flow Tbg. Pr. 405 psi 29. Disposition of 30. List Attachme	ecord (ir 6656,665 6626,662 20 hole duction 2003 Ho Ca	11.6# LIN DP Interval, size 64,6652,666 24,6652,666 5, 0.38" EH In Propurs Teste 3 hrs asing Pr. 650 psi (So.	e, and numbe 50,6648,6636 20,6618,6616 ID jets, 1JSP duction Me d Chok Calci Hour d, used for	RD SACKS CI SACKS CI A,6632, A,6614, F PRO Flowing Re Size D.875" Lulated 24- Rate Fuel, ven	Prod'n Frest Per Oil - Bb Oted, etc.	SCREEN 27. ACID, SI DEPTH INTE 6610' - 666 ON lift, pumping - Size a For Oil - Bbl riod 0 Gas - MCF 2379 mcfd Vented	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE 2-3/8" HOT, FR RVAL 60' Gas - Mi 297 mc Water - I 0	ACTU AMO 1250g: 14,658 Amge CF f BbI	BING RECOR DEPTH SET 6607' JRE, CEMENT JNT AND KIND M al 15% HCL & 17, 1.3 gal Ambormax 1020 1020 (flush) Well Status Water - Bbl. 0 Oil Gravity - AP	yield 1. TOC@ yield 1. D ATERIA SG, 7/8 (pad), 46 S Shut-	18cuft/sx. 3290' 44cuft/sx. PACKER SET 4808' JEEZE, ETC AL USED " ball sealers. 6,474 gal foam, 3 (Prod. or Shut-ii in Gas - Oil Ra	3192gal 7) tio
4-1/2" 24. SIZE 26. Perforation r 6660,6658,6 6630,6628,6 6612,6610'. 28. Date First Pro 6/20/2 Date of Test 6/19/2003 Flow Tbg. Pr. 405 psi 29. Disposition of 30. List Attachme	ecord (ir 6656,665 6626,662 20 hole duction 2003 Ho Ca	11.6# LIN DP Interval, size 64,6652,666 24,6652,666 5, 0.38" EH In Propurs Teste 3 hrs asing Pr. 650 psi (So.	e, and numbe 50,6648,6636 20,6618,6616 ID jets, 1JSP duction Me d Chok Calci Hour d, used for	RD SACKS CI SACKS CI A,6632, A,6614, F PRO Flowing Re Size D.875" Lulated 24- Rate To fuel, ven To both sides Printed	Prod'n Frest Per Oil - Bb Oted, etc.	SCREEN 27. ACID, SI DEPTH INTE 6610' - 666 ON lift, pumping - Size a For Oil - Bbl riod 0 Gas - MCF [2379 mcfd] Vented	1st Stage: 6 2nd Stage: 2 33sx scav & 25. SIZE 2-3/8" HOT, FR RVAL 60' Gas - Mi 297 mc Water - I 0	ACTU AMO 1250g: 14,658 Amge CF f BbI	BING RECOR DEPTH SET 6607' JRE, CEMENT JNT AND KIND M al 15% HCL & 17, 1.3 gal Ambormax 1020 1020 (flush) Well Status Water - Bbl. 0 Oil Gravity - AP Test Witne	yield 1. TOC@ yield 1. D ATERIA SG, 7/8 (pad), 46 S Shut-	18cuft/sx. 3290' 44cuft/sx. PACKER SET 4808' JEEZE, ETC AL USED " ball sealers. 6,474 gal foam, 3 (Prod. or Shut-ir. in Gas - Oil Ra	3192gal 7) tio



Clayton No. 2C

Depth from Surface

Formation

Total Depth: Dakota Menefee Cliffhouse Graneros Greenhorn Point Lookout Mesa Verde 6750 3845 6540 6424 3910 3664 6492 4424