

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2003 AUG -8 AM 11:40

Lease Number
NMSF078174A

070 Farmington, NM

If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Aztec Federal #1M

9. API Well No.

30-045-29596 31109

4. Location of Well, Footage, Sec., T, R, M

700' FNL, 2225' FEL, Sec. 24, T-30-N, R-11-W, NMPM

10. Field and Pool

Otero Chacra/

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - casing, & cement

13. Describe Proposed or Completed Operations

7/20/03 Drill to intermediate TD @ 4667'. Circ hole clean. TOOH.

7/21/03 TIH w/15 jts 7" 23# N80 ST&C csg, & 93 jts 7" 20# J55 ST&C csg, set @ 4656'. Stage tool @ 1987'. Cmdt 1st stage w/318 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (677 cu. ft.). Tail w/90 sx Type 3 cmt w/1% calcium chloride, 0.25 pps celloflake, 0.2% fluid loss (124 cu. ft.). Circ 46 bbls cmt to surface. Cmdt 2nd stage w/272 sxs Premium Lite w/3% calcium chloride, 0.25 pps celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (579 cu. ft.). Circ 11 bbls cmt to surface. WOC.

7/22/03 PT BOP & csg to 1500 psi/30 mins, OK. Drilling ahead.

7/24/03 Drill to TD @ 7301'. Blow well clean.

7/25/03 TOOH. TIH w/168 jts 4-1/2" 10.5# J55 ST&C csg, set @ 7300'. Cmdt w/18 sxs 35/65 Class B poz w/1% fluid loss, 0.3% CD-32, 6.25 pps LCM-1, 0.25 pps celloflake, 6% gel, 7 pps CSE (56 cu. ft.). Tail w/167 sxs 35/65 Class B poz w/0.25 pps celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (331 cu. ft.). ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Regulatory Supervisor Date 8/6/03

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

TLW

AUG 12 2003

FARMINGTON FIELD OFFICE

NMOCD