

Submit 3 Copies To Appropriate District Office.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised May 08, 2003

WELL API NO.

30-45-31599

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BAIRD 4

8. Well Number

3

9. OGRID Number

9812

10. Pool name or Wildcat

BASIN FRUITLAND COAL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

HEC PETROLEUM, INC.

3. Address of Operator

463 TURNER DRIVE #101, DURANGO, CO 81303

4. Well Location

Unit Letter I : 1330 feet from the S line and 710 feet from the E line

Section 4 Township 31N Range 13W NMPM SAN JUAN County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5844

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud 12 1/4 hole 5/6/03 TD 353 ft. Ran & set 8 5/8 24# J-55 CSG @ 353' KB CMT American w/2% calc. circ 20 bbls to pit. Tested BPOE to 600 psi each side ok. Drill 7 7/8 hole to TD 2255' KB. Ran Schlumberger density gamma ray caliper logs, ran 5 1/2" 15/5# J-55 CSG and set @ 2253' CMT by BJ Services w/315 SX Prem Lite CMT w/3% calc. circ 32 bbl cmt to pit. Ran cmt bond log. CMT top surface. Press tested csg to 1000# held 20 min. Tested OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Doug Elworthy TITLE Asst Prod Foreman DATE 8/8/03

Type or print name Doug Elworthy

Telephone No. 970/259-1374

(This space for State use)

APPROVED BY Charles R. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE AUG 14 2003

Conditions of approval, if any: