

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC7'06
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

2006 SEP 19 PM 4 00

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

5. Lease Number
NMNM- 03862
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. San Juan 28-4 Unit
Well Name & Number

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. San Juan 28-4 Unit #16R
API Well No.

4. Location of Well, Footage, Sec., T, R, M

30-039-27820

Unit H (SENE), 2050' FNL & 850' FNL, Section 30, T28N R4W, NMPM

10. Field and Pool

Basin Dakota/Blanco MV

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

08/23/06 MIRU NU BOP. PT Csg to 600#- test OK. RIH w/8 3/4" bit. D/O cement & ahead to 4486'(intermediate). Circ. @ cond. hole. RIH w/87 jts 7", 20# J-55 & 17 jts 7" 23# M-80 casing set @ 4473' & Stage collar @ 3872'. RU cement. Pumped pre-flush of 10 bbls gel H2O/5bbls FW. Lead- pumped Scavenger cement - 19 sx (57 cf- 10 bbls) Premium Lite Class H Cement w/3% CaCl, .25 #/sx Cello-flake, 5 #/sx LCM-1, .40% FL-52, & .40 % SMS. Tail w/494 sx (1052cf- 187 bbls) Premium Lite Class H Cement w/3 % CaCl, .25#/sx Cello-flake, 5 #/sx LCM-1, .40 % FL-52, & .40 % SMS. Dropped plug & displaced w/ 150 bbls FW. Press prior to plug down. Bump plug to 2510 # to close stage tool. Plug down @ 12:08 9/04/06. Circ. 20 bbls cement to reserve pit.

9/5/06 RIH w/6 1/4" bit. PT casing to 1500 psi Test OK. D/O cement @ ahead to 8731' (TD). TD reached on 9/10/06. Circ. & cond. hole. RIH w/65 jts 4 1/2" 11.6# J-55 LT & C casing & 139/jts 4 1/2" 10.5 # J-55 Lt & C casing, set @ 8726'. Circ. & cond. hole. RU to cement. Pumped pre-flush of 10bbls Gel water/ 5 bbls FW. Lead- pumped Scavenger 9 sx(28 cf- 5 bbls) Premium Lite Class H cement w/ .25 #/sx Cello-Flake, .30% CD-32, 6.25 #/sx LCM-1 & 1 % FL-52. Tail - 300 sx(594cf-106 bbls) Premium Lite Class H cement w/ .25 #/sx Cello-Flake, .30 % CD-32, 6.25 #/sx LCM-1 & 1% FL-52. Dropped plug & displaced w/137 bbls FW. Bump plug to 1031#. Plug down @ 12:59 9/11/06. RD. ND BOPE. RR @ 19:00 hrs on 9/11/06

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Assistant Date 09/18/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 05 2006

FARMINGTON FIELD OFFICE

NMOC