

Form 3160-4  
(October 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078277

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit #62M

9. API WELL NO.

30-039-29385

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 7 T29N R5W

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ OFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit O (SWSE) 305'FSL, 2005'FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED  
6/30/06

16. DATE T.D. REACHED  
7/6/06

17. DATE COMPL. (Ready to prod.)  
9/27/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)  
GL 6529' KB 7837'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7984'

21. PLUG. BACK T.D., MD & TVD

7981'

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 5280'-5778'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	235'	12 1/4"	surface; 150sx	13bbbls
7"	20#, J55	3780'	8 3/4"	surface; 605sx	85bbbls
4 1/2"	11.6#, N80	7982'	6 1/4"	TOC 2700'; 465sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7839'	

31. PERFORATION RECORD (Interval, size and number)

5638'-5778'=30 holes @ 1SPF  
5280'-5359'=10 holes @ 1SPF  
5374'-5574'=20 holes @ 1SPF  
total holes=60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5638'-5778' 420 gals 15% HCL acid, 60Q slickfoam, 98700#  
20/40 TLC sand  
5280'-5574' 420 gals 15% HCL acid, 60Q slickfoam, 932000#  
20/40 Brady sand, 16140# 20/40 TLC sand, B-145 fric.

33. PRODUCTION  
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
9/22/06	1	2	→		36 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
SI - 120#	SI - 400#	→		875 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #1912az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amundson TITLE Regulatory Tech DATE 10/10/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.