

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

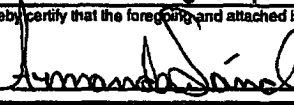
FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

DIST 3

Amended Report

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR ConocoPhillips OIL & GAS COMPANY						7. UNIT AGREEMENT NAME San Juan 29-5 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 29-5 Unit #62M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit O (SWSE) 305'FSL, 2005'FEL At top prod. interval reported below Same as above At total depth Same as above						9. API WELL NO. 30-039-29385	
14. PERMIT NO.						12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED						13. STATE New Mexico	
15. DATE SPUNDED 6/30/06	16. DATE T.D. REACHED 7/6/06	17. DATE COMPL. (Ready to prod.) 9/27/06		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6529' KB 7837'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7984'		21. PLUG, BACK T.D., MD & TVD 7981'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7774'-7912'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#, H40	235'	12 1/4"	surface; 150sx		13bbbls	
7"	20#, J55	3780'	8 3/4"	surface; 605sx		85bbbls	
4 1/2"	11.6#, N80	7982'	6 1/4"	TOC 2700'; 465sx			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7839'	
31. PERFORATION RECORD (Interval, size and number) 7774'-7842'=19 holes @ 1SPF 7859'-7912'=48 holes @ 2SPF total holes=48				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 7774'-7912' 420 gals 15% HLC acid, 1594bbbls slickwater, 9760# 20/40 TLC sand			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 9/26/06	HOURS TESTED 1	CHOKE SIZE 2	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF 30 mcf	WATER-BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. SI - 115#	CASING PRESSURE SI - 440#	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF 725 mcf	WATER-BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #1912az.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Regulatory Tech		DATE 10/10/06			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.