

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

RCVD DEC 12 '06
OIL CONS. DIV.

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

DIST. 3

NMSF- 080674

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.

71 M

9. API WELL NO.

30-039-29399

10. FIELD AND POOL, OR WILDCAT

Basin Dakota / Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.16 T27N R4W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I (NESE) 1710' FSL, 710' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

8/15/06

16. DATE T.D. REACHED

9/01/06

17. DATE COMPL. (Ready to prod.)

11/04/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 7136'

KB 7148'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8382'

21. PLUG, BACK T.D., MD & TVD

6730 (frac plug)

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8226' - 8292'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cased hole GR/CBL

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H40	232'	12 1/4"	surface; 192 sx (258cf)	16 bbls
7"	20# & 23# J55	4192'	8 3/4"	surface; 609sx (1296 cf)	45 bbls Stage tool @ 3351'
4 1/2"	11.6#, J 55	8381'	6 1/4"	TOC 3050'; 909sx (489 cf)	frac plug @ 6230'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5873"	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
8226' - 8292'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8226' 8292' 10 gal 15% HCL Spearhead, 30000 Gal Slickwater,
w/40000 # 20/40 TLC.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
					N/A		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
829#	828#			N/A - no test available		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is currently only producing MV; The frac plug is still in place, will return in the spring m/o plug and commingle

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracey Monroe TITLE Regulatory Technician

DATE 11/29/06

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY 29

NMOCD

Ojo Alamo	3523'	3642'	White, cr-gr ss.	Ojo Alamo	3523'
Kirtland	3642'	3814'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3642'
Fruitland	3814'	3945'	Dk gry-gry carb sh, coal, grn silts, light- ed gry, tight, fine gr ss.	Fruitland	3814'
Pictured Cliffs	3945'	4140'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3945'
Lewis	4140'	4550'	Shale w/siltstone stringers	Lewis	4140'
Huerfano Bentonite	4550'	4970'	White, waxy chalky bentonite	Huerfano Bent.	4550'
Chacra	4970'	5591'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4970'
Mesa Verde	5591'	5836'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5591'
Menefee	5836'	6192'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5836'
Point Lookout	6192'	6700'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6192'
Mancos	6700'	7361'	Dark gry carb sh.	Mancos	6700'
Gallup	7361'	8117'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7361'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	8117'
Greenhorn	8117'	8181'	Highly calc gry sh w/thin lmst.	Graneros	8181'
Graneros	8181'	8220'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	8220'
Dakota	8220'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		