

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29599
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 31-6 Unit
8. Well Number #38G
9. OGRID Number 217817
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter E : 1905 feet from the North line and 660 feet from the West line

Section 2 Township 30N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6670'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/4/06 PT casing, 1120#/30 mins. OK. RIH w/ 8 3/4" bit & tag cement @ 207'. D/O cement & then formation to 3540'. Circ. hole. RIH w/ 82 jts, of 7", 20#, J-55 ST&C casing set @ 3531' w/ DV tool @ 2710'. 11/9/06 RU to cement. Stage 1 pumped preflush of 20 bbls gel. Lead w/ 368 sx (968cf - 172 bbls) Class G w/ 3# cemnet, .2% D046, 3% D079. Tail w/ 248 sx (315 cf - 56 bbls) Class. Drop plug & displaced w/ 40 bbls FW & 102 bbls mud. Opened DV tool, no cement to surface. Stage 2 Pumped preflush of 20 bbls gel, 5 bbls FW. Tail w/ 246 sx (312 cf - 56 bbls) Class G w/ .3# Antifoam, 3# cemnet, .4# extender. Drop plug & displaced w/ 110 bbls of FW. Circ no cement to surface. WOC. Ran temp survey in 7" casing down to 2727', TOC @ 300'. 11/9/06 verbal approval given by Steve Hyden from OCD to continue well plan operations. 7/27/06 PT casing, 1800 #/30min. OK.

11/13/06 RIH w/ 6 1/4" bit & D/O DV tool & PT-OK. D/O cement & then formation to 7865' (TD). TD reached 11/13/06. Circ. hole. RIH w/ 184 jts 4 1/2", 11.6#, J-55, ST&C casing. 11/14/06 RU cement. Pumped preflush of 20 bbls gel, 10 bbls L064, & 5 bbls FW. Lead w/ 500 sx (714 cf - 127 bbls) 50/50 POZ class G w/ .25# D029, 3% D020, 1% D024, .25% D167, .15% D065, .1% D800, .1% D046 & 3.5% phenol seal. Drop plug & displaced w/ 125 bbls FW. Bumped Plug w/ 2000#. ND. Install trash cap. RD & released rig @ 11/14/2006. Will show TOC & casing PT on the next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kandis Roland TITLE Regulatory Technician DATE 12/13/06

Type or print name Kandis Roland E-mail address: kburns2@br-inc.com Telephone No. 505-326-9743

(This space for State use)

APPROVED BY A. Villanueva TITLE MINISTRY OF OIL & GAS INSPECTOR, DIST. 8 DATE DEC 18 2006

Conditions of approval, if any:

→ Report #1/2" casing setting depth