

Form 3160-4  
(October 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

RCVD DEC12'06

2006 NOV 30 PM 4

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR <b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY</b>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>						7. UNIT AGREEMENT NAME <b>San Juan 27-5 Unit</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>UnitD (NWNW) 855' FNL, 745' FWL</b> At top prod. interval reported below <b>Same as above</b> At total depth <b>Same as above</b>						8. FARM OR LEASE NAME, WELL NO. <b>116N</b>	
14. PERMIT NO.						9. API WELL NO. <b>30-039-29685</b>	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT <b>Basin Dakota</b>	
12. COUNTY OR PARISH <b>Rio Arriba</b>						13. STATE <b>New Mexico</b>	
15. DATE SPUNDED <b>7/25/06</b>	16. DATE T.D. REACHED <b>8/3/06</b>	17. DATE COMPL. (Ready to prod.) <b>11/20/06</b>		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL 6556' KB 6568'</b>		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>7775'</b>		21. PLUG, BACK T.D., MD & TVD <b>7772'</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>1</b>		23. INTERVALS DRILLED BY <b>yes</b>	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota 7578' - 7762'</b>						25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Cement Bond Log w/Gamma Ray Casing Collars</b>						27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	32.3#, H40	231'	12 1/4"	surface; 145 sx (169cf)		15 bbls	
7"	20# J-55	3636' 37/3	8 3/4"	surface; 545sx (1100 cf)		70 bbls DV tool @ 2938'	
4 1/2"	10.5#, ST & C	7774'	6 1/4"	TOC 3636'; 302sx (607 cf)			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7720'	
31. PERFORATION RECORD (Interval, size and number) <b>@2SPF 7702' - 7762' = 36 holes @1SPF 7578' - 7612' = 18 holes Total holes = 54</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>7578' - 7762' 10 bbls HCL Acid, 100464 gal Slickwater w/40000# 20/40 TLC Sand.</b>			
33. PRODUCTION							
DATE FIRST PRODUCTION <b>SI</b>		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Flowing</b>				WELL STATUS (Producing or shut-in) <b>SI</b>	
DATE OF TEST <b>11/16/06</b>	HOURS TESTED <b>1</b>	CHOKE SIZE <b>2</b>	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF <b>21 mcf</b>	WATER--BBL	GAS-OIL RATIO <b>.03 bw</b>
FLOW. TUBING PRESS. <b>791#</b>	CASING PRESSURE <b>851#</b>	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF <b>509 mcfd</b>	WATER--BBL <b>.75 bwpcd</b>	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold</b>						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS <b>This is a MV/DK well being DHC per order #2111 AZ.</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Tracy N. Morner TITLE Regulatory Technician

DATE

ACCEPTED FOR RECORD  
11/26/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FARMINGTON FIELD OFFICE  
BY 21

NMOCB