

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC 12 '06

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

2006 DEC 5 PM 4 04

1. Type of Well
GAS

RECEIVED
070 FARMINGTON PM

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 750' FNL & 2170' FWL, Section 26, T30N R7W, NMPM

5. Lease Number
NMSF-079383
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. San Juan 30-6 Unit
Well Name & Number

9. San Juan 30-6 Unit 95B
API Well No.

30-039-29807

10. Field and Pool

Blanco Mesa Verde/Basin Dakota

11. County and State
Rio Arr Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - Casing Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

11/13/06 MIRU Bearcat, NU BOP's. PT casing to 600 psi for 30 min. Good test. Tagged cement @ 62'. D/O cement & ahead to 3415' intermediate depth. Circ hole. RIH w/79 jts 20# J-55 ST & C casing & set @ 3409'. Stage tool @ 2638'. RU cement. Pumped preflush of 10 bbls Gel water/5 bbls FW. 1st Stage- Lead pumped Scavenger 19 sx (57cf-10 bbls) Type III Cement w/1% CaCl₂, .2% FL-52, .25 #/sx Cellophane Flakes. Tail- pumped 129sx (178cf- 32 bbls) Type III Cement w/1% CaCa, .25 #/sx Cello-Flake & .2% FL-52. Dropped plug & displaced w/40 bbls FW & 96 bbls mud. Bumped plug to 2400# & opened stage tool. Circ 10 bbls cement To pit. Plug down @ 14:26. Circ hole. 2nd Stage- Pumped pre-flush 10 bbls FW/10 bbls Mud Clean/10 bbls FW. Pumped Scavenger 19 sx (56 cf- 10 bbls) Premium Lite Cement w/.4% SMS, 3% CaCl₂, .4% FL-52, .25 #/sx Cellophane Flakes, 5 #/sx LCM-1. Tail- Pumped 338 sx (720 cf- 128 bbls) Premium Lite FM Type H cement w/3% CaCl, .25 #/sx Cello-Flake, 5 #/sx LCM-1, .4% FL-522, .4% SMS. Dropped plug & displaced w/106 bbls FW. Press up to 2680# close stage collar. Plug down @ 19:36. Circ 15 bbls cmt to pit. WOC

11/26/06 ND BOP. Install B Section. NU BOP. PT casing to 1500# test OK. RIH w/6 1/4" bit. D/O cement & stage collar. Drill ahead to 7673' (TD) TD reached on 11/29/06. Circ hole. RIH w/159 jts 10.5# J-55 ST & C, & 20 jts. 11.6 # LT & C casing Set @ 7673'. RU cementers. Lead- Pumped Scavenger 19 sx (59 cf- 10 bbls) Type H cement. Tail- pumped 298 sx (590 cf-105 bbls) Premium Lite FM HS. Bumped plug w 1450 psi. ND BOP. RD RR @ 22:00 Hrs.

PT will be done by completion rig. PT & TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 12/4/06

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date DEC 08 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD 8