

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ROV DEC 1 06
OILONG DIV.
SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079520-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit 80N

9. API WELL NO.

30-039-29826

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Surface- Sec. 27, T28N, R5W
BH- Sec. 26, T28N, R5W**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEE P-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **Unit I (NESE) 1600' FSL & 1030' FEL**

At top prod. interval reported below **Unit E (SWNW) 2575' FNL & 53' FWL**

At total depth **Unit E (SWNW) 2575' FNL & 53' FWL**

2590

50

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6/21/06

16. DATE T.D. REACHED

7/10/06

17. DATE COMPL. (Ready to prod.)

11/9/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL-6734'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

TMD - 8338' TVD - 8051'

21. PLUG, BACK T.D., MD & TVD

TMD - 8333' TVD - 8046'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8106' - 8304'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/TDT/GR/CCL Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	359'	12 1/4"	Surface: 282 sx (373 cf)	34 bbls
7"	20# J-55	5016'	8 3/4"	Surface: 727 sx (1459 cf)	105 bbls
				DV tool set @ 3275'	
4 1/2"	11.6# J-55	8334'	6 1/4"	TOC 3900'; 244 sx (493 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8186'	
					4.7# L-80		

31. PERFORATION RECORD (Interval, size and number)

Dakota @ .34" holes
8198' - 8304' = 2 spf = 60 Holes
8106' - 8180' = 1 spf = 10 Holes

Total = 70 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8106' - 8304'	Pump 10 bbls of 15% HCL. Frac w/ 105252 gal Silckwater w/ 40000# 20/40 TLC sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flow				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/2/06	3.5	1"			254 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SITP - 688#	SICP - 544#			1740 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a commingled Mesaverde/Dakota well per DHC #2304 AZ.

W/. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kanahis Island TITLE

Regulatory Technician

DATE

11/27/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	3201'	3302'	White, cr-gr ss.
Kirtland	3302'	3640'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland			Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
	3640'	3832'	Bn-Gry, fine grn, tight ss.
Pictured Cliffs	3832'	4037'	Shale w/siltstone stringers
Lewis	4037'	4486'	White, waxy chalky bentonite
Huerfanito Bentonite	4486'	4843'	Gry fn grn silty, glauconitic sd stone w/drck gry shale
Chacra	4843'	5460'	Light gry, med-fine gr ss, carb sh & coal
Mesa Verde	5460'	5731'	Med-dark gry, fine gr ss, carb sh & coal
Menefee	5731'	6033'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Point Lookout	6033'	6441'	Dark gry carb sh.
Mancos	6441'	7249'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Gallup	7249'	7993'	Wt to lt buff to med grn sl carb bent
La Ventana	XXXX	XXXX	Highly calc gry sh w/thin lmst.
Greenhorn	7993'	8057'	Dk gry shale, fossil & carb w/pyrite incl.
Graneros	8057'	8104'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
Dakota	8104'		